API Well Number: 43013519690000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
GMBU J-15-9-17

2. TYPE OF WORK
DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
MONUMENT BUTTE

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME
GMBU (GRRV)

6. NAME OF OPERATOR
NEWFIELD PRODUCTION COMPANY

7. OPERATOR PHONE
435 646-4825

8. ADDRESS OF OPERATOR
Rt 3 Box 3630 , Myton, UT, 84052

9. OPERATOR E-MAIL
mcrozier@newfield.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
UTU-075174

11. MINERAL OWNERSHIP
FEDERAL ◉ INDIAN ○ STATE ○ FEE ○

12. SURFACE OWNERSHIP
FEDERAL ◉ INDIAN ○ STATE ○ FEE ○

13. NAME OF SURFACE OWNER (if box 12 = 'fee')

14. SURFACE OWNER PHONE (if box 12 = 'fee')

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ◉

19. SLANT
VERTICAL ○ DIRECTIONAL ◉ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2065 FNL 471 FWL	SWNW	14	9.0 S	17.0 E	S
Top of Uppermost Producing Zone	1510 FNL 140 FWL	SWNW	14	9.0 S	17.0 E	S
At Total Depth	961 FNL 161 FEL	NENE	15	9.0 S	17.0 E	S

21. COUNTY
DUCHESNE

22. DISTANCE TO NEAREST LEASE LINE (Feet)
961

23. NUMBER OF ACRES IN DRILLING UNIT
20

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
960

26. PROPOSED DEPTH
MD: 5810 TVD: 5640

27. ELEVATION - GROUND LEVEL
5227

28. BOND NUMBER
WYB000493

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
437478

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
PROD	7.875	5.5	0 - 5810	15.5	J-55 LT&C	8.3	Premium Lite High Strength	263	3.43	11.0
							50/50 Poz	363	1.24	14.4

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☑ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME	TITLE	PHONE
Mandie Crozier	Regulatory Tech	435 646-4825
SIGNATURE	**DATE** 01/10/2013	**EMAIL** mcrozier@newfield.com

API NUMBER ASSIGNED
43013519690000

APPROVAL

Permit Manager

RECEIVED: February 20, 2013

NEWFIELD PRODUCTION COMPANY
GMBU J-15-9-17
AT SURFACE: SW/NW SECTION 14, T9S R17E
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1280'
Green River	1280'
Wasatch	5940'
Proposed TD	5810'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1280' – 5940'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO_3) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

RECEIVED: January 10, 2013

4. *PROPOSED CASING PROGRAM*

a. Casing Design: GMBU J-15-9-17

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	5,810'	15.5	J-55	LTC	4,810 2.60	4,040 2.19	217,000 2.41

Assumptions:
1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
2) Prod casing MASP (production mode) = Pore pressure – gas gradient
3) All collapse calculations assume fully evacuated casing w/ gas gradient
4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cementing Design: GMBU J-15-9-17

Job	Fill	Description	Sacks ft^3	OH Excess*	Weight (ppg)	Yield (ft^3/sk)
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	3,810'	Prem Lite II w/ 10% gel + 3% KCl	263 858	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

RECEIVED: January 10, 2013

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±300 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±300 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +-. A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

RECEIVED: January 10, 2013

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the third quarter of 2013, and take approximately seven (7) days from spud to rig release.

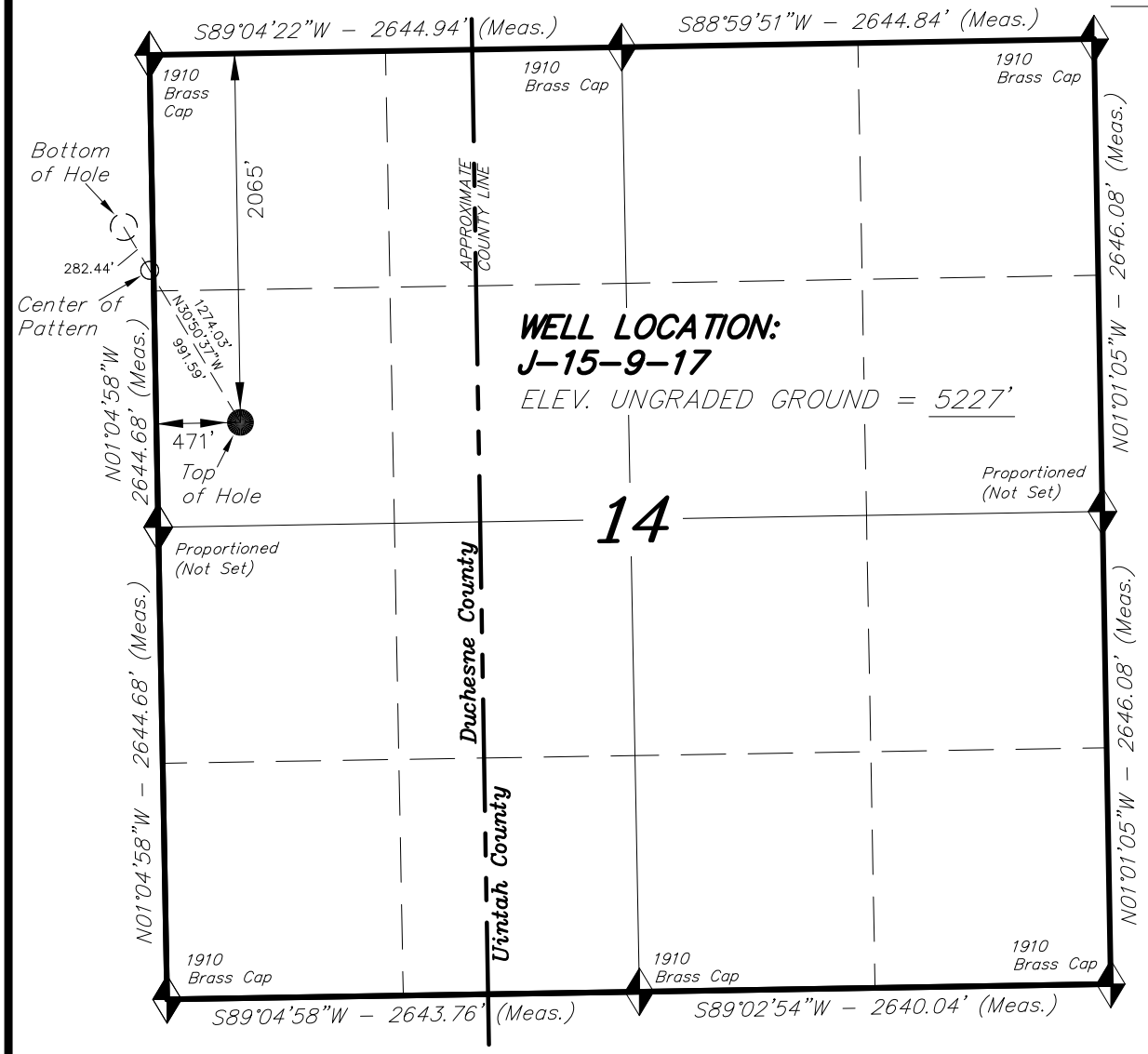
RECEIVED: January 10, 2013

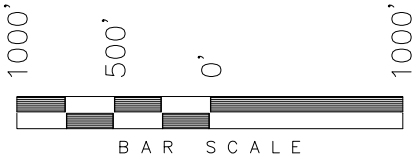
API Well Number: 43013519690000

T9S, R17E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, J-15-9-17, LOCATED AS SHOWN IN THE SW 1/4 NW 1/4 OF SECTION 14, T9S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.





NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR No.189377 09-27-12 STACY W. STEWART STATE OF UTAH

REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

= SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

NAD 83 (SURFACE LOCATION)
LATITUDE = 40°01'57.09"
LONGITUDE = 109°58'53.84"
NAD 27 (SURFACE LOCATION)
LATITUDE = 40°01'57.22"
LONGITUDE = 109°58'51.30"

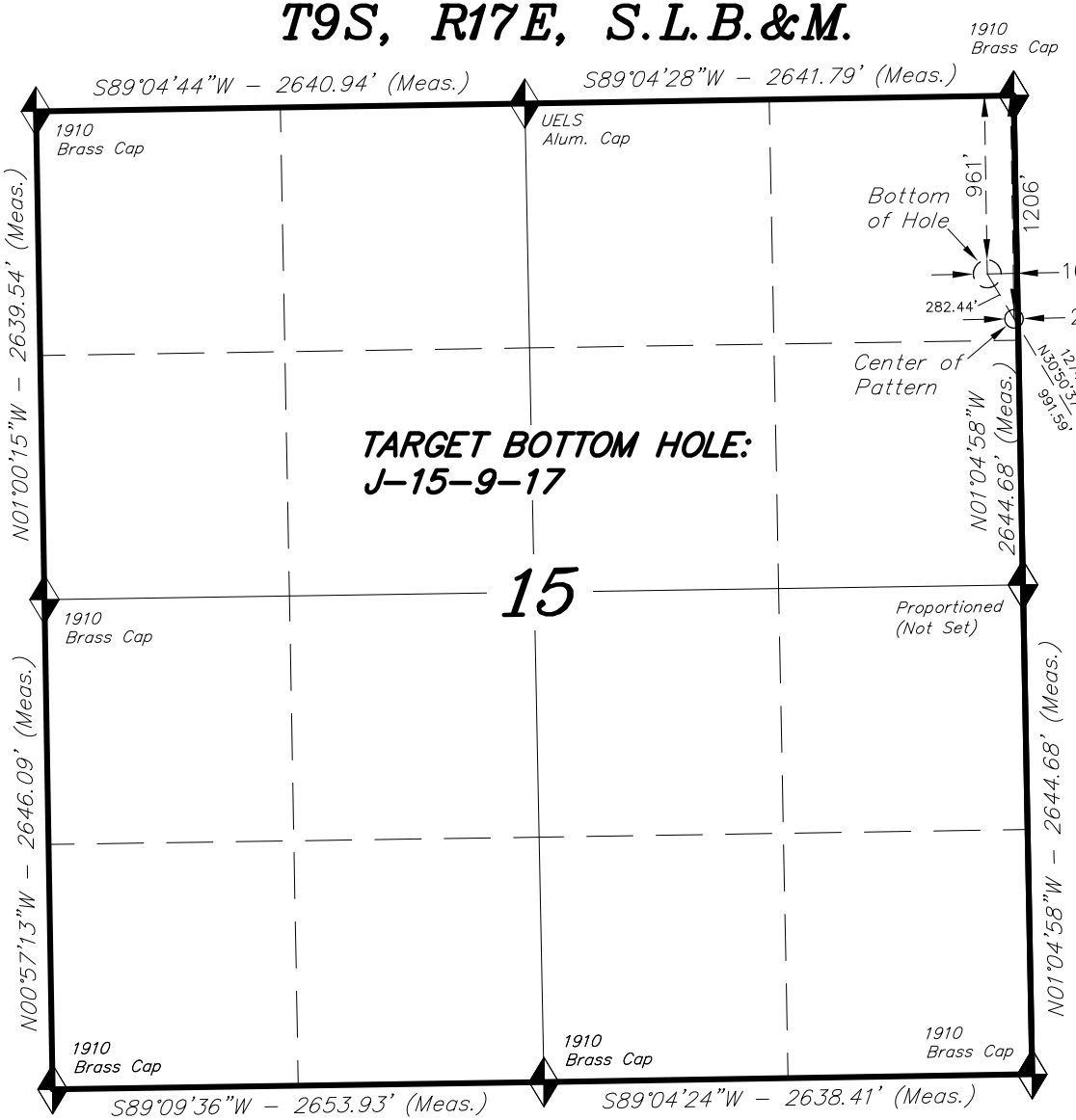
TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 03-03-12	SURVEYED BY: W.H.	VERSION:
DATE DRAWN: 09-27-12	DRAWN BY: V.H.	V2
REVISED:	SCALE: 1" = 1000'	

RECEIVED: January 10, 2013

API Well Number: 43013519690000

T9S, R17E, S.L.B.&M.



NEWFIELD EXPLORATION COMPANY

TARGET BOTTOM HOLE, J-15-9-17,
LOCATED AS SHOWN IN THE NE 1/4
NE 1/4 OF SECTION 15, T9S, R17E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.

1000' 500' 0' 1000'

BAR SCA

N

NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

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REGISTERED LAND SURVEYOR
No. 189377
09-27-12
STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No.
STATE OF UTAH
STATE OF UTAH

= SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 40°02'08.00"
LONGITUDE = 109°59'01.99"
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 40°02'08.13"
LONGITUDE = 109°58'59.46"

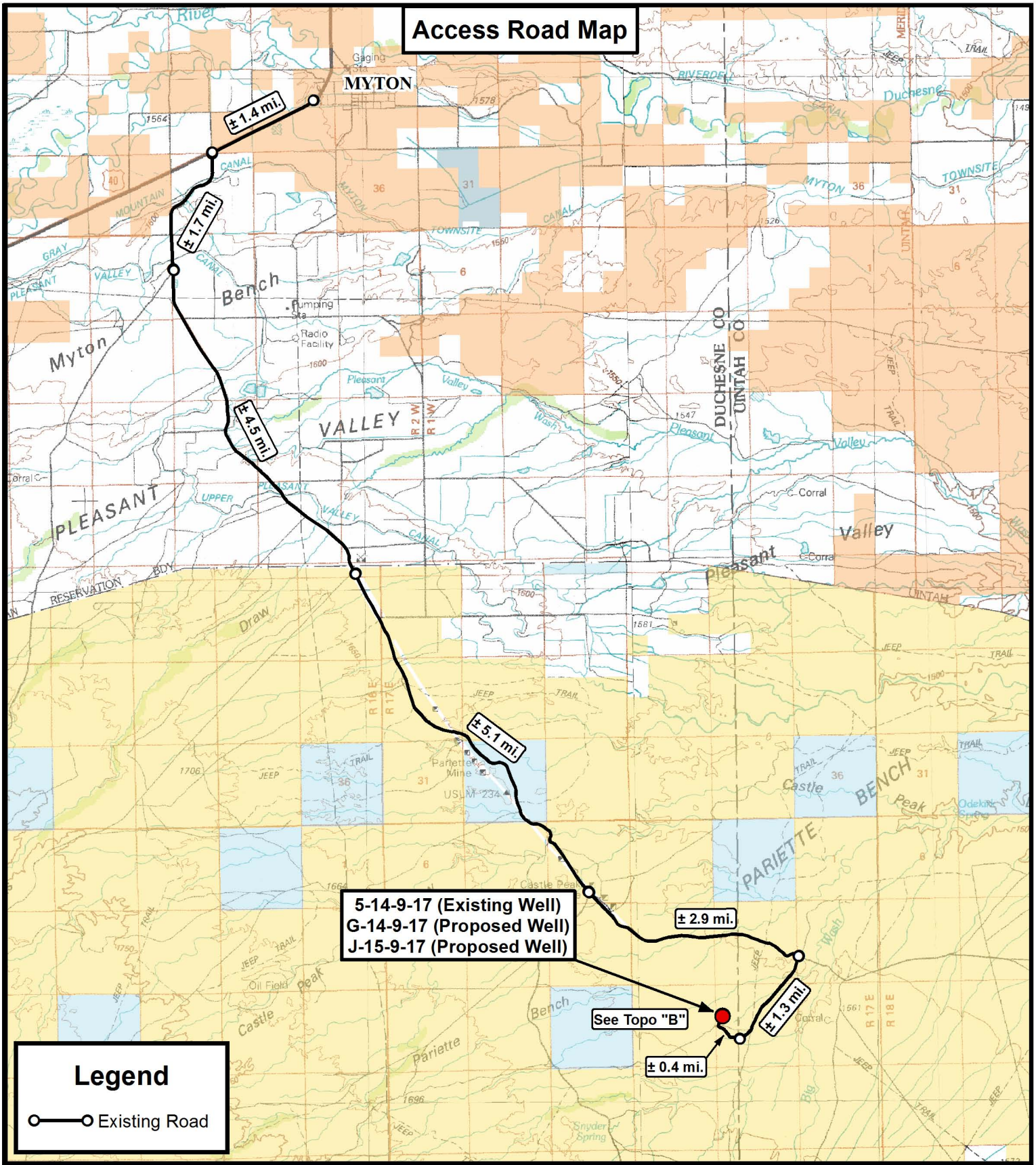
TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 03-03-12	SURVEYED BY: W.H.	VERSION:
DATE DRAWN: 09-27-12	DRAWN BY: V.H.	V2
REVISED:	SCALE: 1" = 1000'	

RECEIVED: January 10, 2013

API Well Number: 43013519690000



Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

5-14-9-17 (Existing Well)
G-14-9-17 (Proposed Well)
J-15-9-17 (Proposed Well)
SEC. 14, T9S, R17E, S.L.B.&M. Duchesne County, UT.

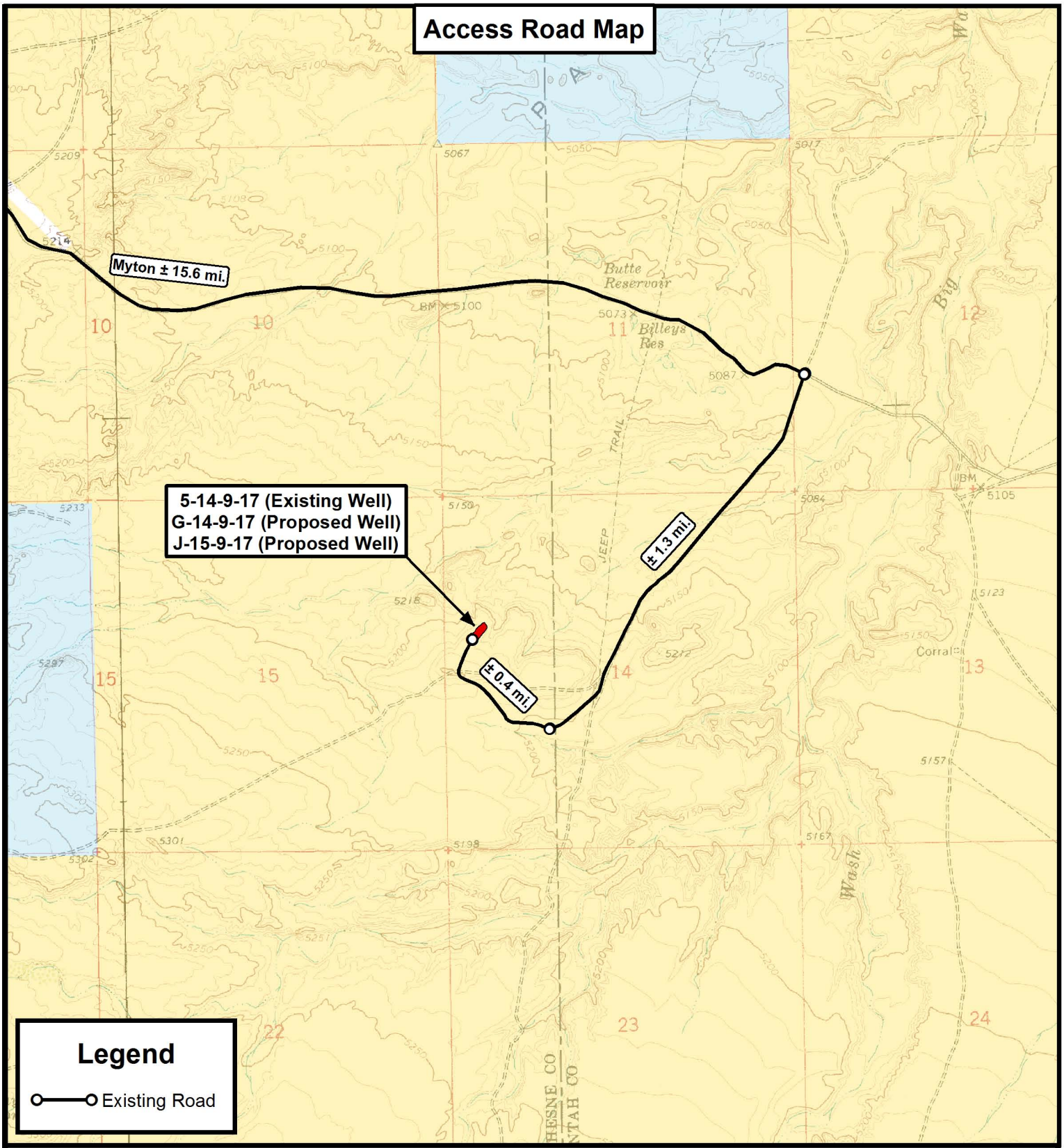
DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	09-27-2012		V2
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET A

API Well Number: 43013519690000

Access Road Map



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Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

5-14-9-17 (Existing Well)
G-14-9-17 (Proposed Well)
J-15-9-17 (Proposed Well)
SEC. 14, T9S, R17E, S.L.B.&M. Duchesne County, UT.

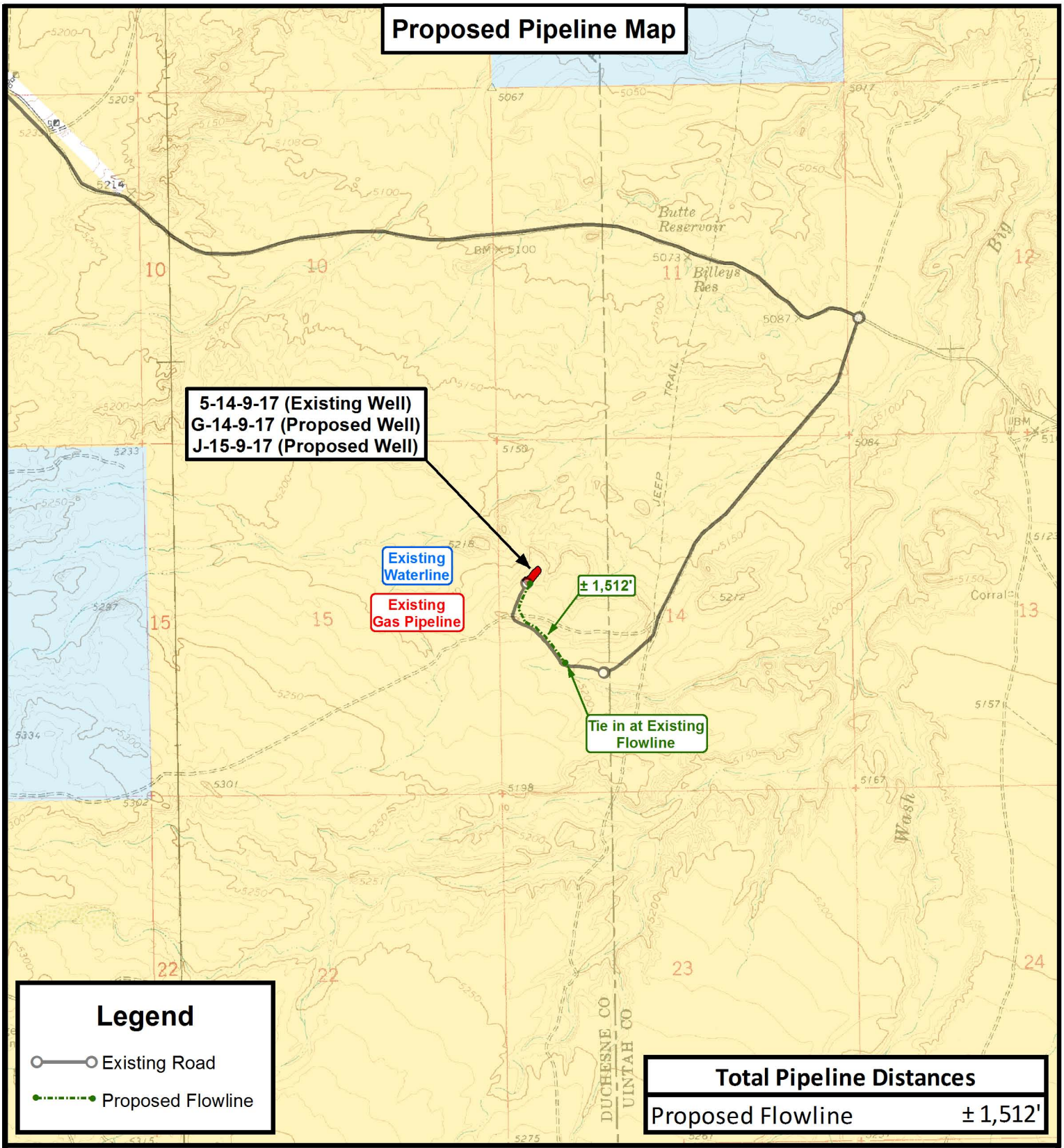
DRAWN BY:	A.P.C.	REVISED: 09-27-12 A.P.C.	VERSION:
DATE:	03-09-2012		V2
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET B

API Well Number: 43013519690000

Proposed Pipeline Map



Legend

- Existing Road
- Proposed Flowline

Total Pipeline Distances	
Proposed Flowline	± 1,512'

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180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

5-14-9-17 (Existing Well)
G-14-9-17 (Proposed Well)
J-15-9-17 (Proposed Well)
SEC. 14, T9S, R17E, S.L.B.&M. Duchesne County, UT.

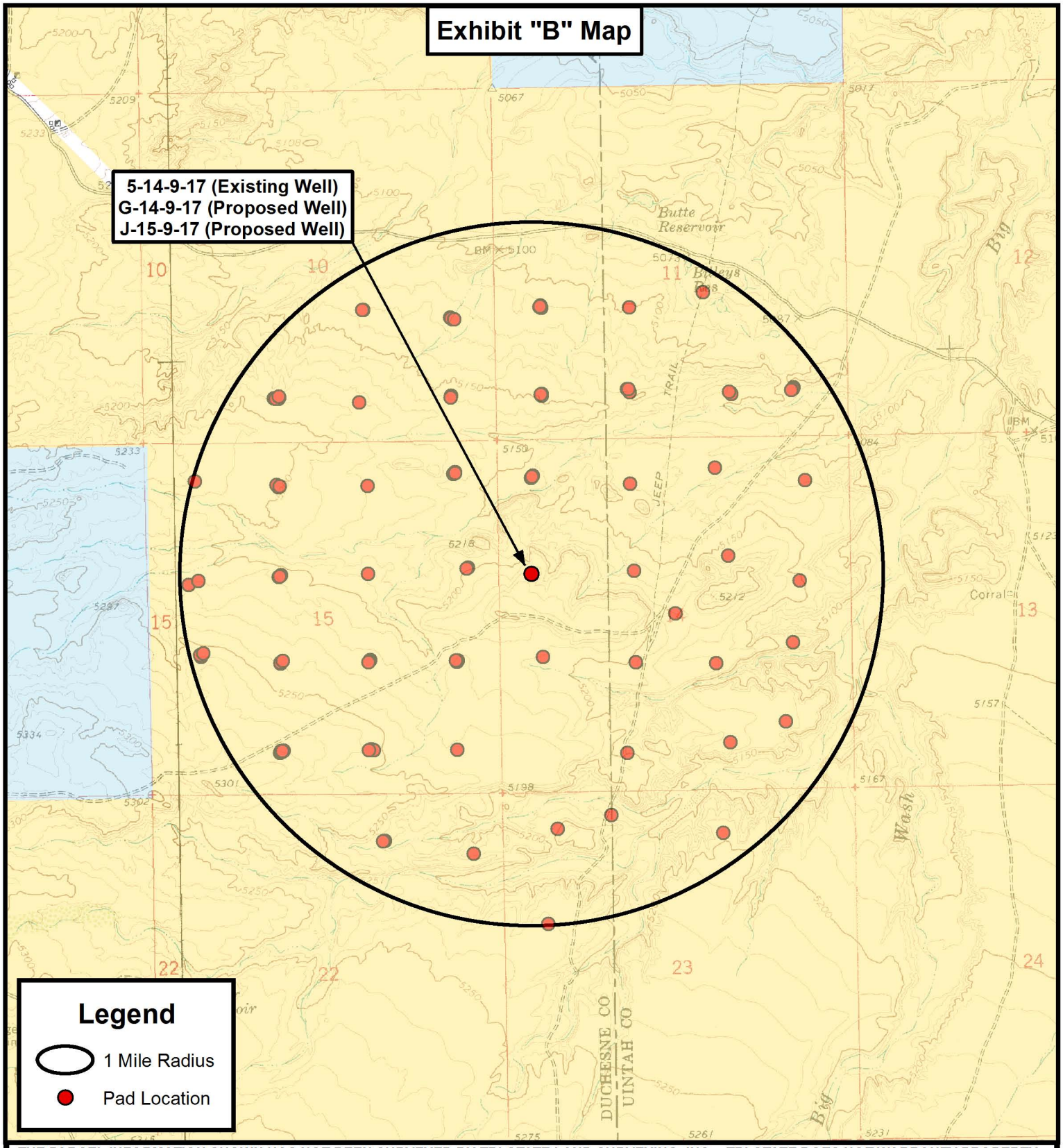
DRAWN BY:	A.P.C.	REVISED: 09-27-12 A.P.C.	VERSION:
DATE:	03-09-2012		V2
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET C

API Well Number: 43013519690000

Exhibit "B" Map



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N

NEWFIELD EXPLORATION COMPANY

5-14-9-17 (Existing Well)
G-14-9-17 (Proposed Well)
J-15-9-17 (Proposed Well)
SEC. 14, T9S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	09-27-2012		V2
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET D

API Well Number: 43013519690000

NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 14 T9, R17
J-15-9-17

Wellbore #1

Plan: Design #1

Standard Survey Report

10 January, 2013

RECEIVED: January 10, 2013

API Well Number: 43013519690000

NEWFIELD

Payzone Directional

Survey Report

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well J-15-9-17
Project:	USGS Myton SW (UT)	**TVD Reference:**	J-15-9-17 @ 5239.0ft (Original Well Elev)
Site:	SECTION 14 T9, R17	**MD Reference:**	J-15-9-17 @ 5239.0ft (Original Well Elev)
Well:	J-15-9-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Design #1	**Database:**	EDM 2003.21 Single User Db

Project USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site SECTION 14 T9, R17

Site Position:		**Northing:**	7,185,668.19 ft	**Latitude:**	40° 2' 11.800 N
From:	Lat/Long	**Easting:**	2,065,552.20 ft	**Longitude:**	109° 58' 53.450 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	0.97 °

Well J-15-9-17, SHL LAT: 40 01 57.09 LONG: -109 58 53.83

Well Position	**+N/-S**	0.0 ft	**Northing:**	7,184,179.51 ft	**Latitude:**	40° 1' 57.090 N
	+E/-W	0.0 ft	**Easting:**	2,065,547.92 ft	**Longitude:**	109° 58' 53.830 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	5,239.0 ft	**Ground Level:**	5,227.0 ft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	9/24/2012	11.12	65.77	52,151

Design Design #1

Audit Notes:

Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	329.16

Survey Tool Program **Date** 9/24/2012

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.0	5,809.8	Design #1 (Wellbore #1)	MWD	MWD - Standard

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	329.16	700.0	1.1	-0.7	1.3	1.50	1.50	0.00
800.0	3.00	329.16	799.9	4.5	-2.7	5.2	1.50	1.50	0.00
900.0	4.50	329.16	899.7	10.1	-6.0	11.8	1.50	1.50	0.00
1,000.0	6.00	329.16	999.3	18.0	-10.7	20.9	1.50	1.50	0.00
1,100.0	7.50	329.16	1,098.6	28.1	-16.8	32.7	1.50	1.50	0.00
1,200.0	9.00	329.16	1,197.5	40.4	-24.1	47.0	1.50	1.50	0.00

NEWFIELD

Payzone Directional

Survey Report

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well J-15-9-17
Project:	USGS Myton SW (UT)	**TVD Reference:**	J-15-9-17 @ 5239.0ft (Original Well Elev)
Site:	SECTION 14 T9, R17	**MD Reference:**	J-15-9-17 @ 5239.0ft (Original Well Elev)
Well:	J-15-9-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Design #1	**Database:**	EDM 2003.21 Single User Db

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,300.0	10.50	329.16	1,296.1	54.9	-32.8	64.0	1.50	1.50	0.00
1,400.0	12.00	329.16	1,394.2	71.7	-42.8	83.5	1.50	1.50	0.00
1,500.0	13.50	329.16	1,491.7	90.6	-54.1	105.5	1.50	1.50	0.00
1,600.0	15.00	329.16	1,588.6	111.8	-66.7	130.2	1.50	1.50	0.00
1,651.4	15.77	329.16	1,638.2	123.5	-73.7	143.8	1.50	1.50	0.00
1,700.0	15.77	329.16	1,684.9	134.8	-80.5	157.0	0.00	0.00	0.00
1,800.0	15.77	329.16	1,781.2	158.1	-94.4	184.2	0.00	0.00	0.00
1,900.0	15.77	329.16	1,877.4	181.5	-108.4	211.4	0.00	0.00	0.00
2,000.0	15.77	329.16	1,973.7	204.8	-122.3	238.5	0.00	0.00	0.00
2,100.0	15.77	329.16	2,069.9	228.1	-136.2	265.7	0.00	0.00	0.00
2,200.0	15.77	329.16	2,166.1	251.5	-150.2	292.9	0.00	0.00	0.00
2,300.0	15.77	329.16	2,262.4	274.8	-164.1	320.1	0.00	0.00	0.00
2,400.0	15.77	329.16	2,358.6	298.2	-178.0	347.3	0.00	0.00	0.00
2,500.0	15.77	329.16	2,454.8	321.5	-192.0	374.4	0.00	0.00	0.00
2,600.0	15.77	329.16	2,551.1	344.8	-205.9	401.6	0.00	0.00	0.00
2,700.0	15.77	329.16	2,647.3	368.2	-219.8	428.8	0.00	0.00	0.00
2,800.0	15.77	329.16	2,743.5	391.5	-233.8	456.0	0.00	0.00	0.00
2,900.0	15.77	329.16	2,839.8	414.8	-247.7	483.2	0.00	0.00	0.00
3,000.0	15.77	329.16	2,936.0	438.2	-261.6	510.3	0.00	0.00	0.00
3,100.0	15.77	329.16	3,032.2	461.5	-275.6	537.5	0.00	0.00	0.00
3,200.0	15.77	329.16	3,128.5	484.8	-289.5	564.7	0.00	0.00	0.00
3,300.0	15.77	329.16	3,224.7	508.2	-303.4	591.9	0.00	0.00	0.00
3,400.0	15.77	329.16	3,320.9	531.5	-317.4	619.1	0.00	0.00	0.00
3,500.0	15.77	329.16	3,417.2	554.9	-331.3	646.2	0.00	0.00	0.00
3,600.0	15.77	329.16	3,513.4	578.2	-345.2	673.4	0.00	0.00	0.00
3,700.0	15.77	329.16	3,609.7	601.5	-359.2	700.6	0.00	0.00	0.00
3,800.0	15.77	329.16	3,705.9	624.9	-373.1	727.8	0.00	0.00	0.00
3,900.0	15.77	329.16	3,802.1	648.2	-387.0	755.0	0.00	0.00	0.00
4,000.0	15.77	329.16	3,898.4	671.5	-401.0	782.1	0.00	0.00	0.00
4,100.0	15.77	329.16	3,994.6	694.9	-414.9	809.3	0.00	0.00	0.00
4,200.0	15.77	329.16	4,090.8	718.2	-428.8	836.5	0.00	0.00	0.00
4,300.0	15.77	329.16	4,187.1	741.6	-442.8	863.7	0.00	0.00	0.00
4,400.0	15.77	329.16	4,283.3	764.9	-456.7	890.9	0.00	0.00	0.00
4,500.0	15.77	329.16	4,379.5	788.2	-470.6	918.0	0.00	0.00	0.00
4,600.0	15.77	329.16	4,475.8	811.6	-484.6	945.2	0.00	0.00	0.00
4,700.0	15.77	329.16	4,572.0	834.9	-498.5	972.4	0.00	0.00	0.00
4,770.7	15.77	329.16	4,640.0	851.4	-508.3	991.6	0.00	0.00	0.00
4,800.0	15.77	329.16	4,668.2	858.2	-512.4	999.6	0.00	0.00	0.00
4,900.0	15.77	329.16	4,764.5	881.6	-526.4	1,026.8	0.00	0.00	0.00
5,000.0	15.77	329.16	4,860.7	904.9	-540.3	1,053.9	0.00	0.00	0.00
5,100.0	15.77	329.16	4,956.9	928.2	-554.2	1,081.1	0.00	0.00	0.00
5,200.0	15.77	329.16	5,053.2	951.6	-568.2	1,108.3	0.00	0.00	0.00
5,300.0	15.77	329.16	5,149.4	974.9	-582.1	1,135.5	0.00	0.00	0.00
5,400.0	15.77	329.16	5,245.7	998.3	-596.0	1,162.6	0.00	0.00	0.00
5,500.0	15.77	329.16	5,341.9	1,021.6	-610.0	1,189.8	0.00	0.00	0.00
5,600.0	15.77	329.16	5,438.1	1,044.9	-623.9	1,217.0	0.00	0.00	0.00
5,700.0	15.77	329.16	5,534.4	1,068.3	-637.8	1,244.2	0.00	0.00	0.00
5,809.8	15.77	329.16	5,640.0	1,093.9	-653.1	1,274.0	0.00	0.00	0.00

NEWFIELD

Payzone Directional

Survey Report

PAYZONE DIRECTIONAL

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well J-15-9-17
Project:	USGS Myton SW (UT)	**TVD Reference:**	J-15-9-17 @ 5239.0ft (Original Well Elev)
Site:	SECTION 14 T9, R17	**MD Reference:**	J-15-9-17 @ 5239.0ft (Original Well Elev)
Well:	J-15-9-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Design #1	**Database:**	EDM 2003.21 Single User Db

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
J-15-9-17 TGT - plan hits target center - Circle (radius 75.0)	0.00	0.00	4,640.0	851.4	-508.3	7,185,022.14	2,065,025.21	40° 2' 5.504 N	109° 59' 0.366 W

Checked By: _____ Approved By: _____ Date: _____

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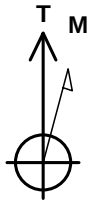
API Well Number: 43013519690000

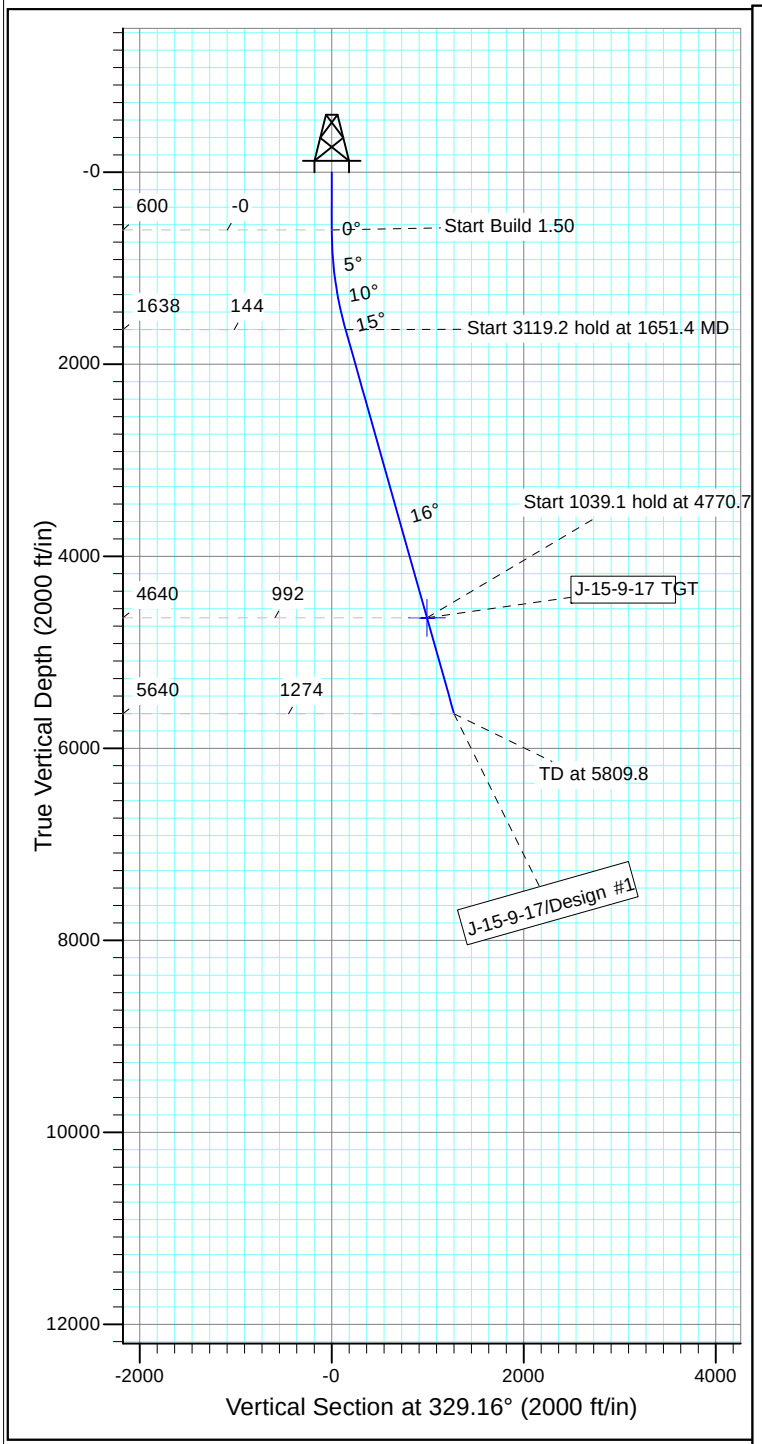
NEWFIELD

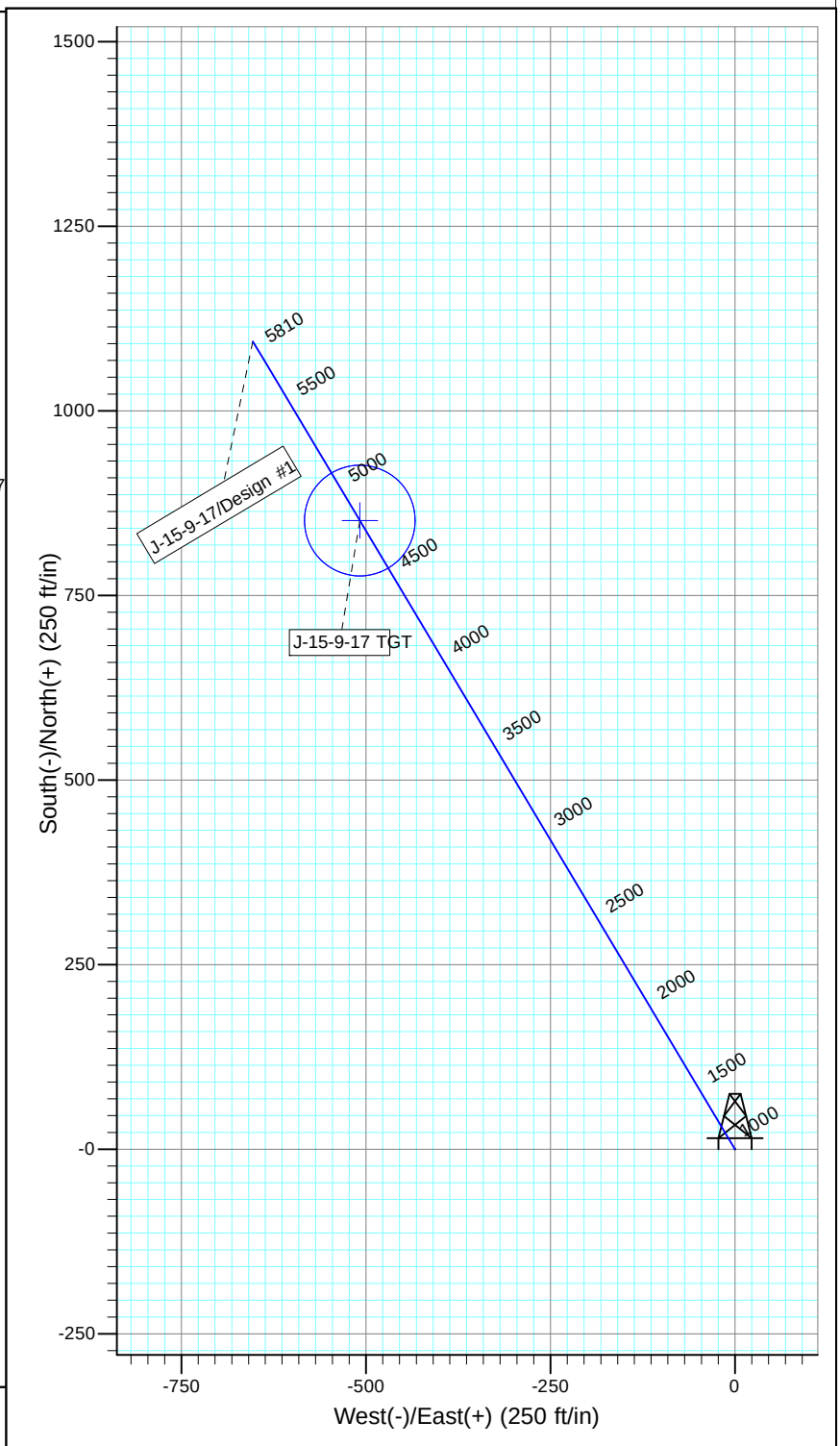
Project: USGS Myton SW (UT)
Site: SECTION 14 T9, R17
Well: J-15-9-17
Wellbore: Wellbore #1
Design: Design #1



Azimuths to True North
Magnetic North: 11.11°

Magnetic Field
Strength: 52151.0snT
Dip Angle: 65.77°
Date: 9/24/2012
Model: IGRF2010





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
J-15-9-17 TGT	4640.0	851.4	-508.3	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1651.4	15.77	329.16	1638.2	123.5	-73.7	1.50	329.16	143.8	
4	4770.7	15.77	329.16	4640.0	851.4	-508.3	0.00	0.00	991.6	J-15-9-17 TGT
5	5809.8	15.77	329.16	5640.0	1093.9	-653.1	0.00	0.00	1274.0	

PAYZONE

NEWFIELD PRODUCTION COMPANY
GMBU J-15-9-17
AT SURFACE: SW/NW SECTION 14, T9S R17E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU J-15-9-17 located in the SW 1/4 NW 1/4 Section 14, T9S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles ± to the junction of this highway and UT State Hwy 53; proceed in a southeasterly direction – 14.2 miles ± to it's junction with an existing road to the southwest; proceed in a southwesterly direction – 1.3 miles ± to it's junction with an existing road to the west; proceed in a northwesterly direction – 0.4 miles ± to it's junction with the beginning of the access road to the existing 5-14-9-17 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionaly off of the existing 5-14-9-17 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

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Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-7478

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. ANCILLARY FACILITIES

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There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. ***WELL SITE LAYOUT***

See attached Location Layout Sheet.

Fencing Requirements

a) All pits will be fenced or have panels installed consistent with the following minimum standards:

1. The wire shall be no more than two (2) inches above the ground. If barbed wire is utilized it will be installed three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.

2. Corner posts shall be centered and/or braced in such a manner to keep tight and upright at all times

3. Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE**:

a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. ***SURFACE OWNERSHIP*** – Bureau of Land Management.

12. ***OTHER ADDITIONAL INFORMATION***

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit # U-03-MQ-0750b 1/12/04, prepared by Montgomery Archaeological Consultants. . Paleontological Resource Survey prepared by, Wade Miller, 7/28/03. See attached report cover pages, Exhibit “D”.

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Surface Flow Line
Newfield requests 1,512' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. **Refer to Topographic Map "C"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures as outlined in the Greater Monument Butte Green River Development SOP.

Water Disposal
After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Details of the On-Site Inspection
The proposed GMBU J-15-9-17 was on-sited on 9/18/12. The following were present; Corie Miller (Newfield Production) and Sheri Wysong (Bureau of Land Management).

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the GMBU J-15-9-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU J-15-9-17, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRENSENTATIVE AND CERTIFICATION:**

Representative

Name: Corie Miller
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification
Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #J-15-9-17, Section 14, Township 9S, Range 17E: Lease UTU-075174 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

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I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

12/28/12
Date

Mandie Crozier
Regulatory Analyst
Newfield Production Company

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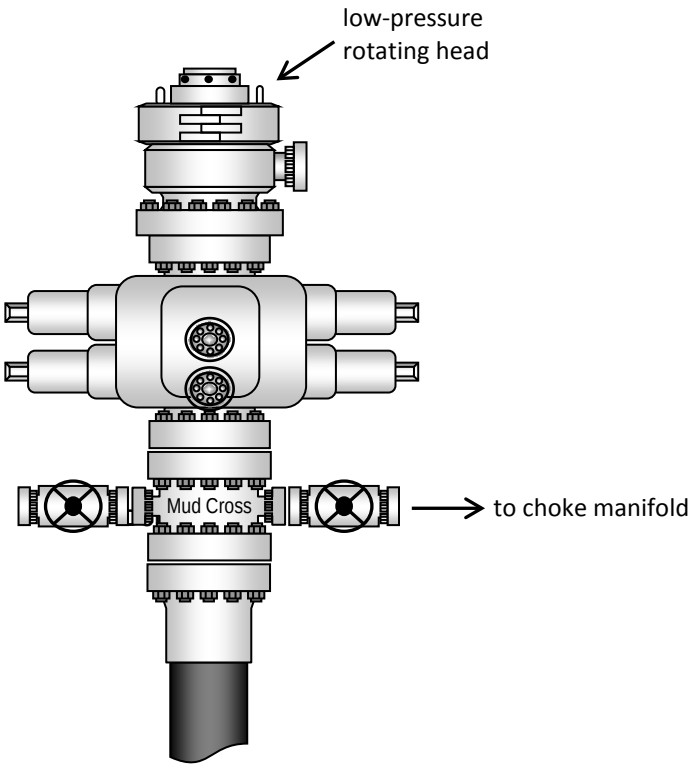
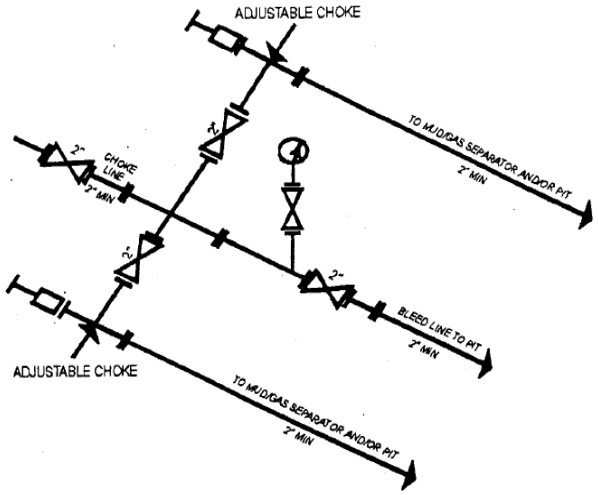
Typical 2M BOP stack configuration





2M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

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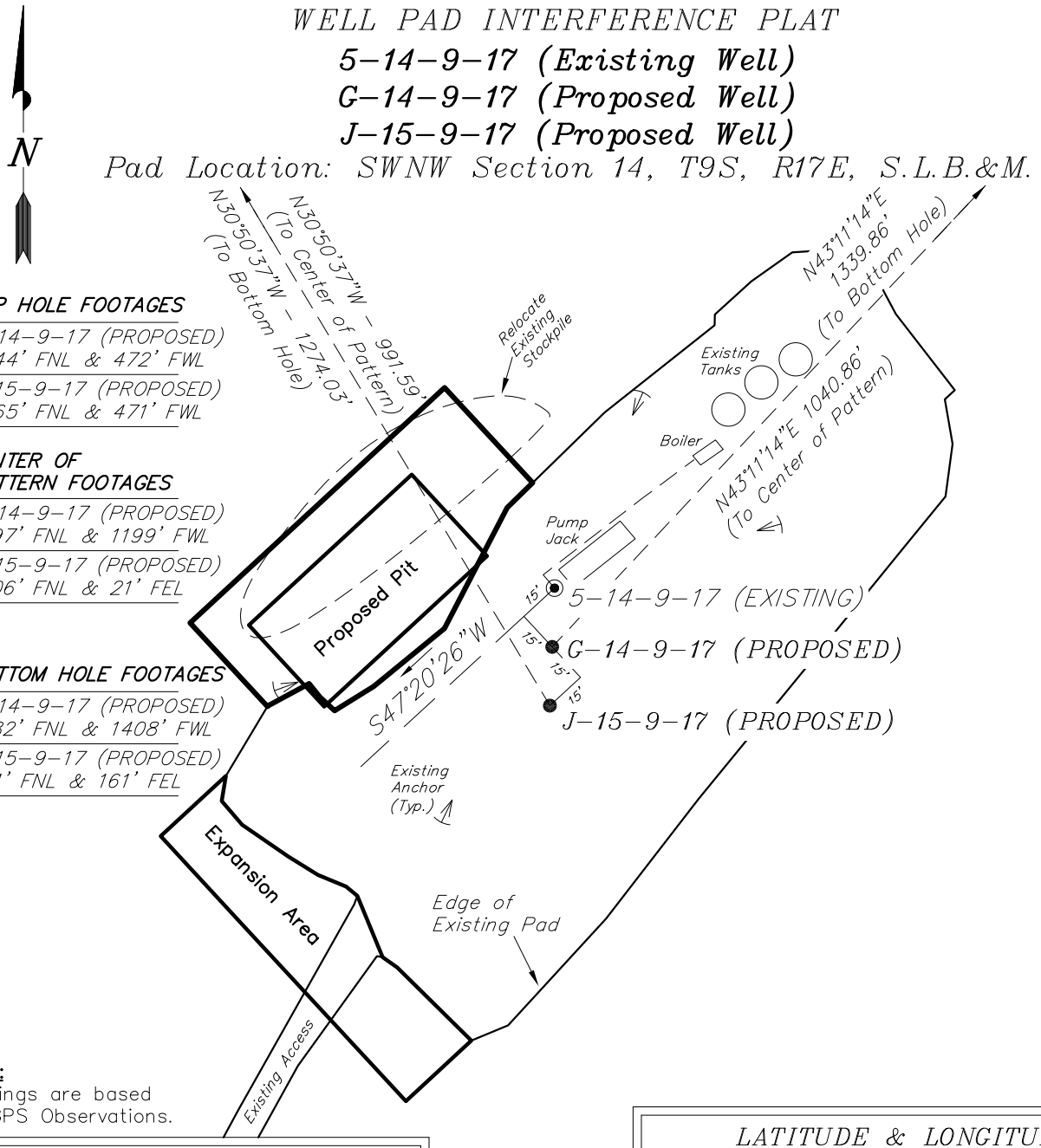
API Well Number: 43013519690000

NEWFIELD EXPLORATION COMPANY

WELL PAD INTERFERENCE PLAT

5-14-9-17 (Existing Well)
G-14-9-17 (Proposed Well)
J-15-9-17 (Proposed Well)

Pad Location: SWNW Section 14, T9S, R17E, S.L.B.&M.



TOP HOLE FOOTAGES

G-14-9-17 (PROPOSED)
2044' FNL & 472' FWL

J-15-9-17 (PROPOSED)
2065' FNL & 471' FWL

CENTER OF PATTERN FOOTAGES

G-14-9-17 (PROPOSED)
1297' FNL & 1199' FWL

J-15-9-17 (PROPOSED)
1206' FNL & 21' FEL

BOTTOM HOLE FOOTAGES

G-14-9-17 (PROPOSED)
1082' FNL & 1408' FWL

J-15-9-17 (PROPOSED)
961' FNL & 161' FEL

Note:
Bearings are based on GPS Observations.

RELATIVE COORDINATES From Top Hole to C.O.P.

WELL	NORTH	EAST
G-14-9-17	759'	712'
J-15-9-17	851'	-508'

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
6-26-8-17	40° 01' 57.50"	109° 58' 53.80"
G-14-9-17	40° 01' 57.29"	109° 58' 53.82"
J-15-9-17	40° 01' 57.09"	109° 58' 53.84"

RELATIVE COORDINATES From Top Hole to Bottom Hole

WELL	NORTH	EAST
G-14-9-17	977'	917'
J-15-9-17	1,094'	-653'

LATITUDE & LONGITUDE Bottom Hole Position (NAD 83)

WELL	LATITUDE	LONGITUDE
G-14-9-17	40° 02' 06.79"	109° 58' 41.82"
J-15-9-17	40° 02' 08.00"	109° 59' 01.99"

SURVEYED BY: W.H.	DATE SURVEYED: 03-03-12	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: V.H.	DATE DRAWN: 09-27-12	V2	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED:		

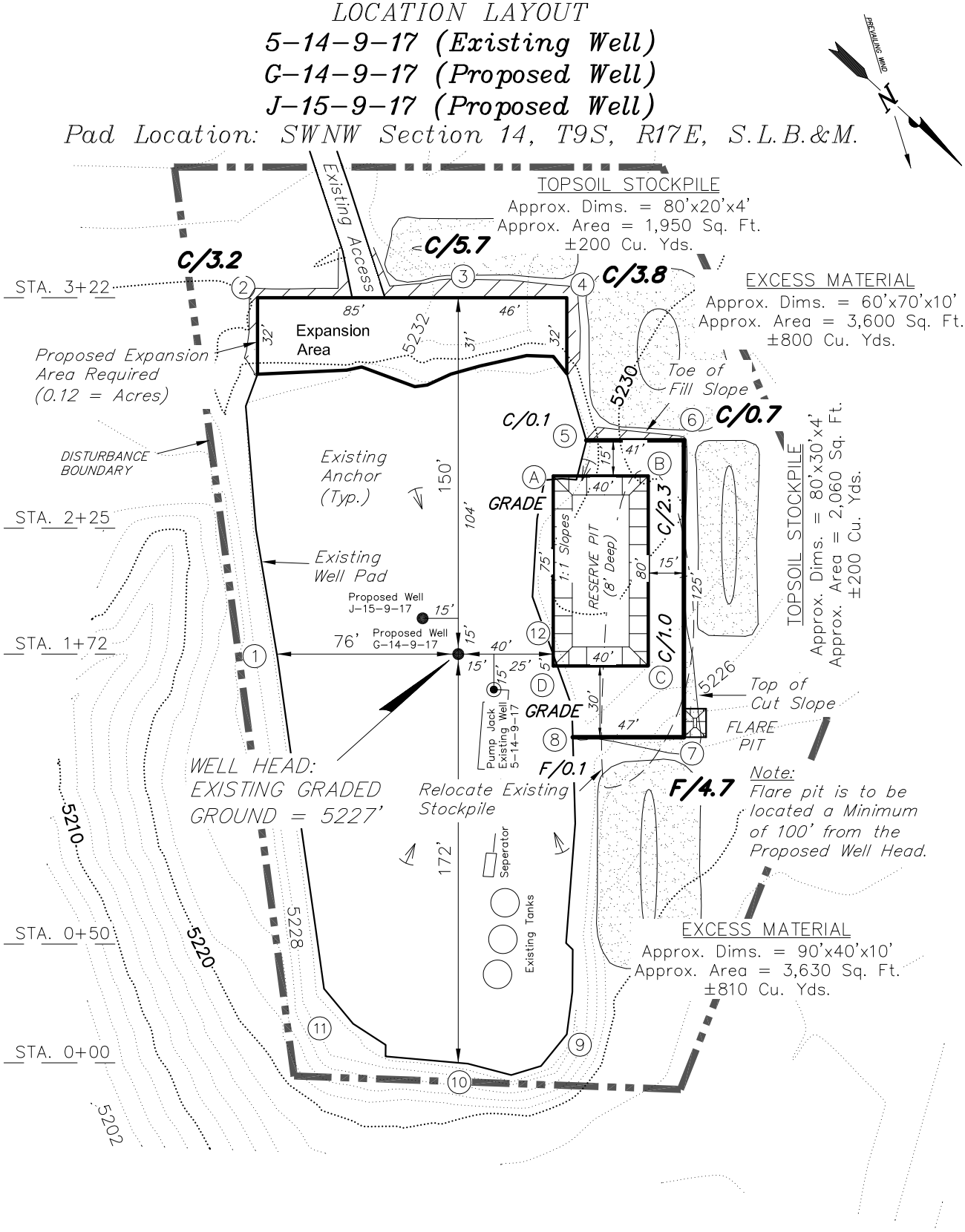
RECEIVED: January 10, 2013

NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT

5-14-9-17 (Existing Well)
G-14-9-17 (Proposed Well)
J-15-9-17 (Proposed Well)

Pad Location: SWNW Section 14, T9S, R17E, S.L.B.&M.



NOTE:
The topsoil & excess material areas are calculated as being mounds containing 2,010 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

Note:
Topsoil to be Stripped From All New Construction Areas and Proposed Stock Pile Locations

SURVEYED BY: W.H.	DATE SURVEYED: 03-03-12	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 03-09-12	V2	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED: V.H. 09-27-12		

RECEIVED: January 10, 2013

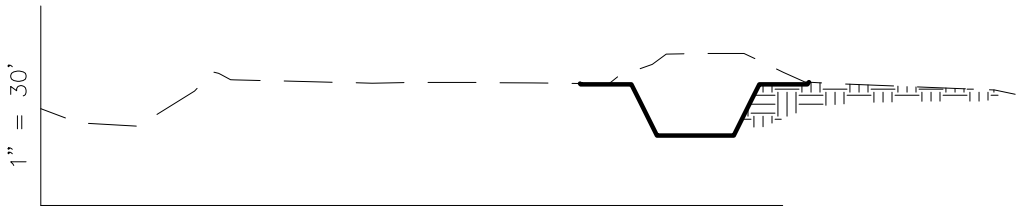
NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

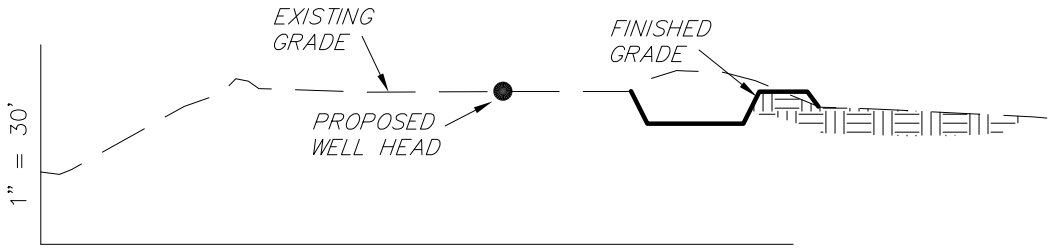
5-14-9-17 (Existing Well)
G-14-9-17 (Proposed Well)
J-15-9-17 (Proposed Well)

Pad Location: SWNW Section 14, T9S, R17E, S.L.B.&M.

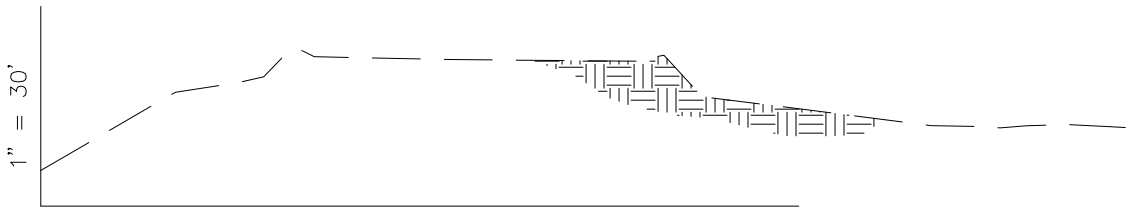
STA. 3+22



STA. 2+25



STA. 1+72



STA. 0+50

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	850	80	Topsoil is not included in Pad Cut	770
PIT	690	0		690
TOTALS	1,540	80	370	1,450

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

SURVEYED BY: W.H.	DATE SURVEYED: 03-03-12	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 03-09-12	V2	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED: V.H. 09-27-12		

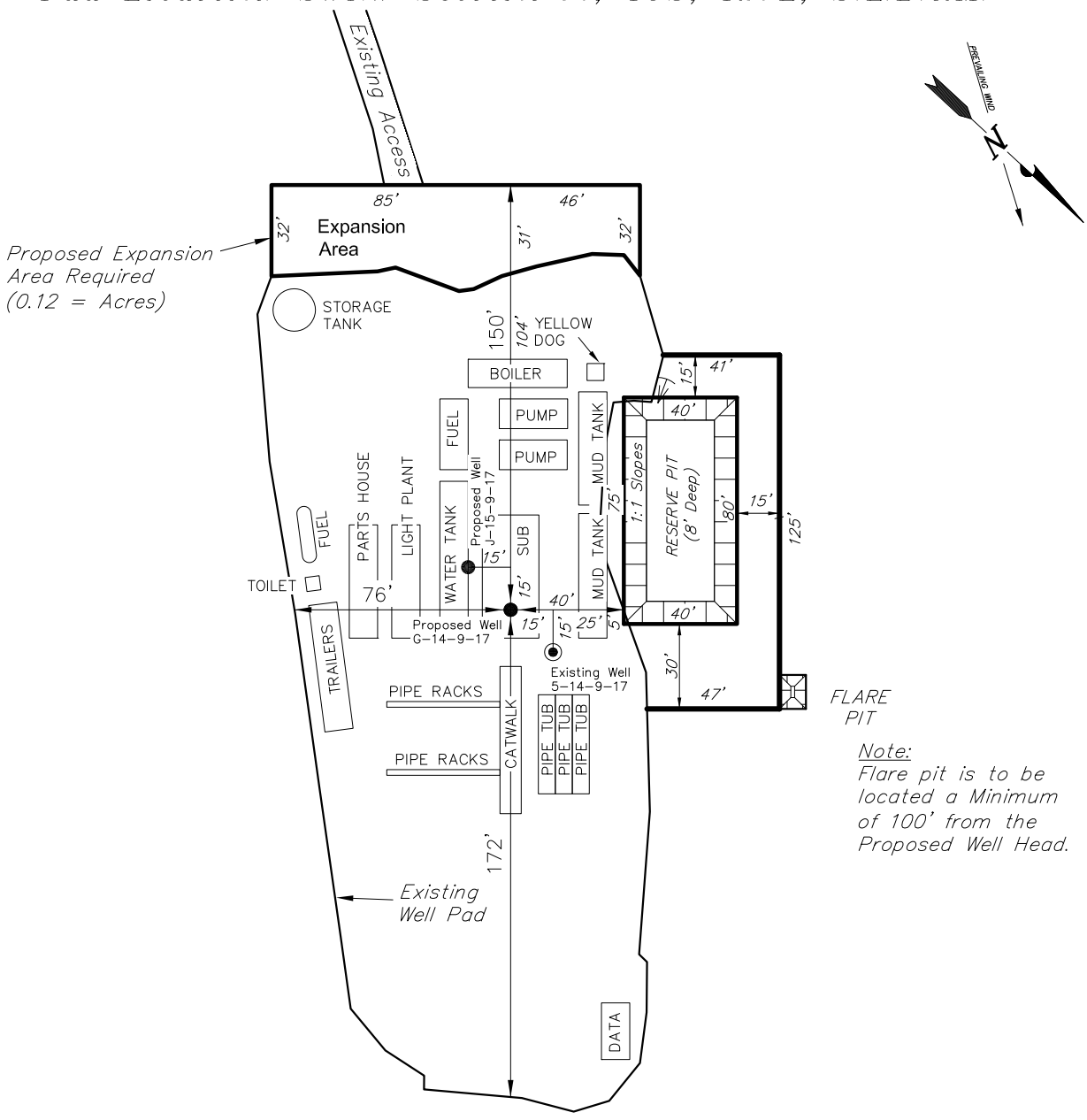
RECEIVED: January 10, 2013

NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

5-14-9-17 (Existing Well)
G-14-9-17 (Proposed Well)
J-15-9-17 (Proposed Well)

Pad Location: SWNW Section 14, T9S, R17E, S.L.B.&M.



Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

SURVEYED BY: W.H.	DATE SURVEYED: 03-03-12	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 03-09-12	V2	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED: V.H. 09-27-12		

RECEIVED: January 10, 2013

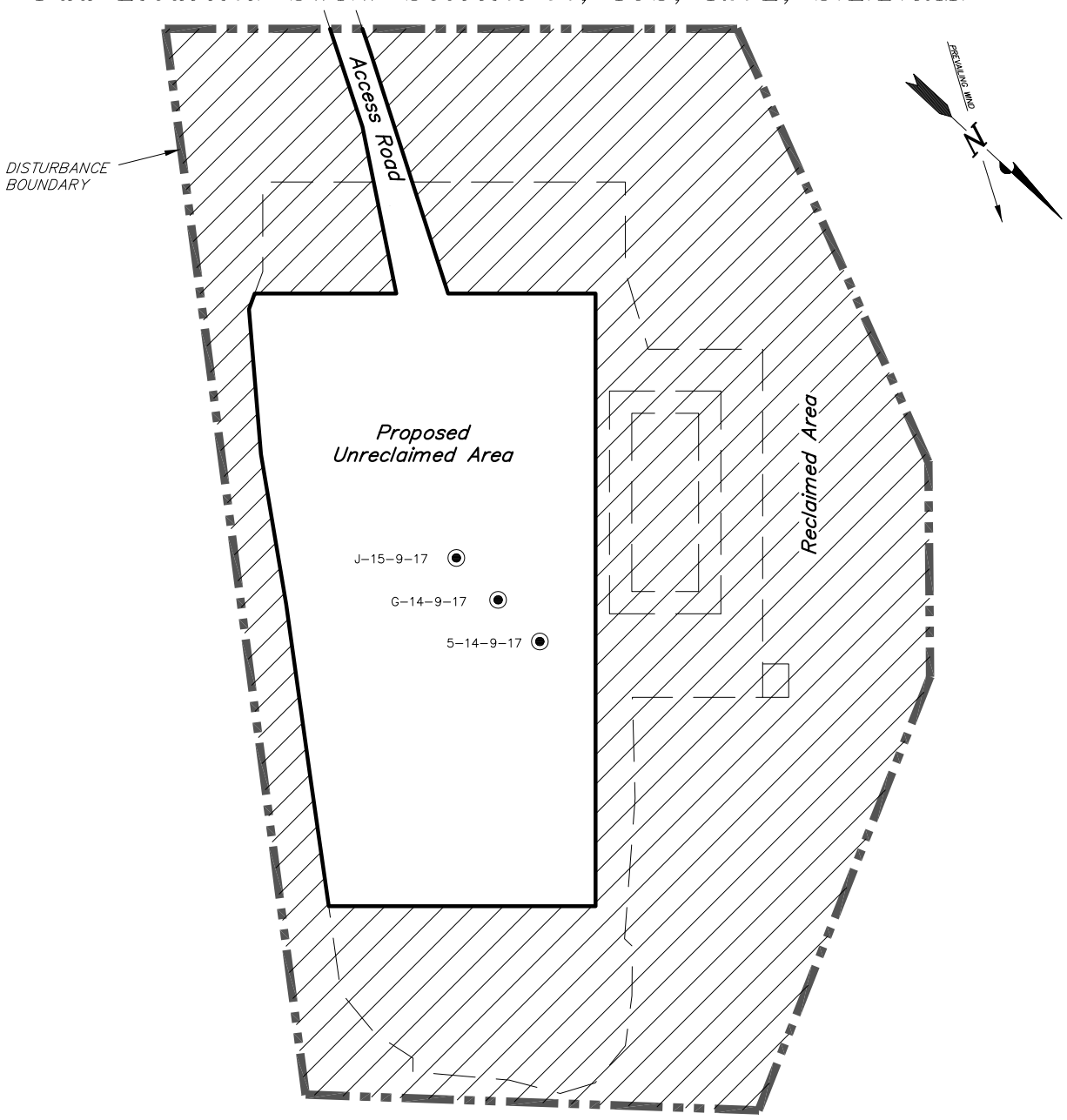
API Well Number: 43013519690000

NEWFIELD EXPLORATION COMPANY

RECLAMATION LAYOUT

5-14-9-17 (Existing Well)
G-14-9-17 (Proposed Well)
J-15-9-17 (Proposed Well)

Pad Location: SWNW Section 14, T9S, R17E, S.L.B.&M.



Notes:
1. Reclaimed Area to Include Seeding of Approved Vegetation and Sufficient Storm Water Management System.
2. Actual Equipment Layout and Reclaimed Pad Surface Area May Change due to Production Requirements or Site Conditions.

DISTURBED AREA:

TOTAL DISTURBED AREA =	1.97 ACRES
TOTAL RECLAIMED AREA =	1.38 ACRES
UNRECLAIMED AREA =	0.59 ACRES

SURVEYED BY: W.H.	DATE SURVEYED: 03-03-12	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: V.H.	DATE DRAWN: 09-27-12	V2	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED:		

RECEIVED: January 10, 2013

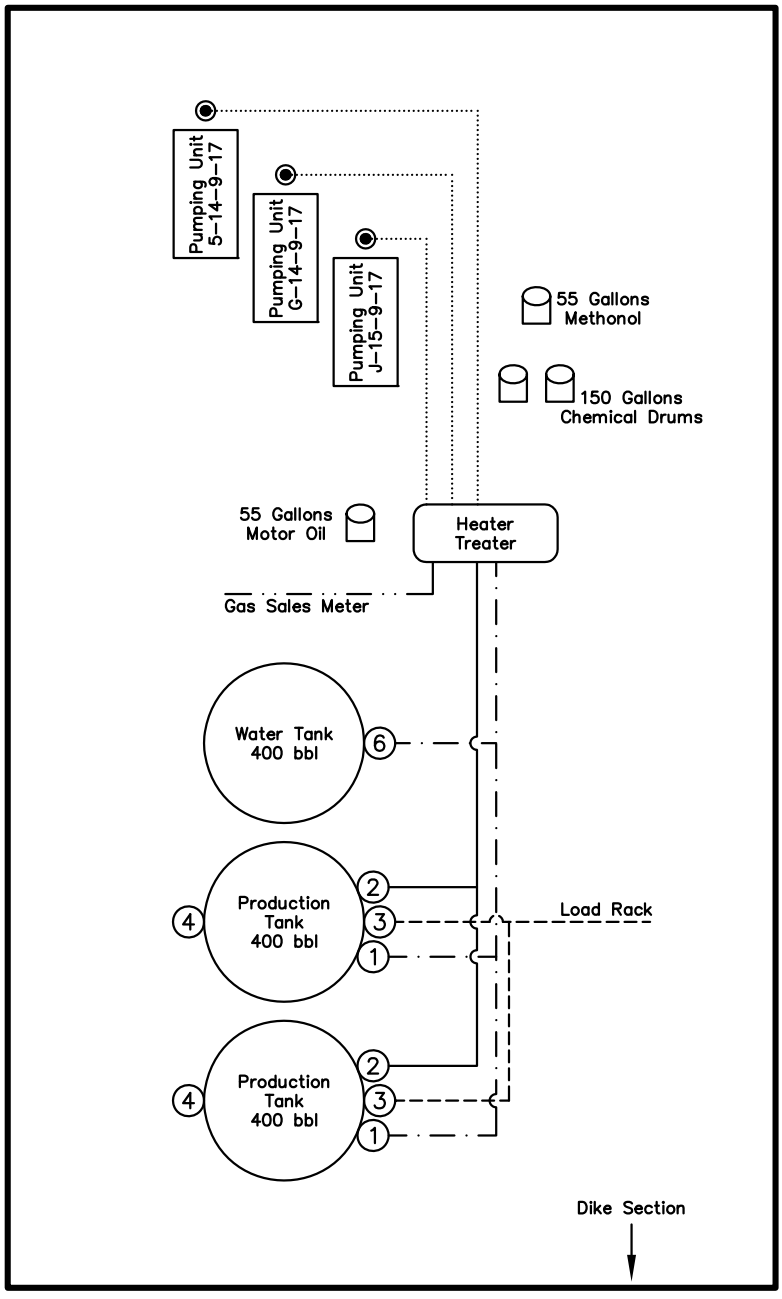
API Well Number: 43013519690000

NEWFIELD EXPLORATION COMPANY

PROPOSED SITE FACILITY DIAGRAM

5-14-9-17 (Existing Well) UTU-075174
G-14-9-17 (Proposed Well) UTU-075174
J-15-9-17 (Proposed Well) UTU-075174

Pad Location: SWNW Section 14, T9S, R17E, S.L.B.&M.
Duchesne, Utah



Legend

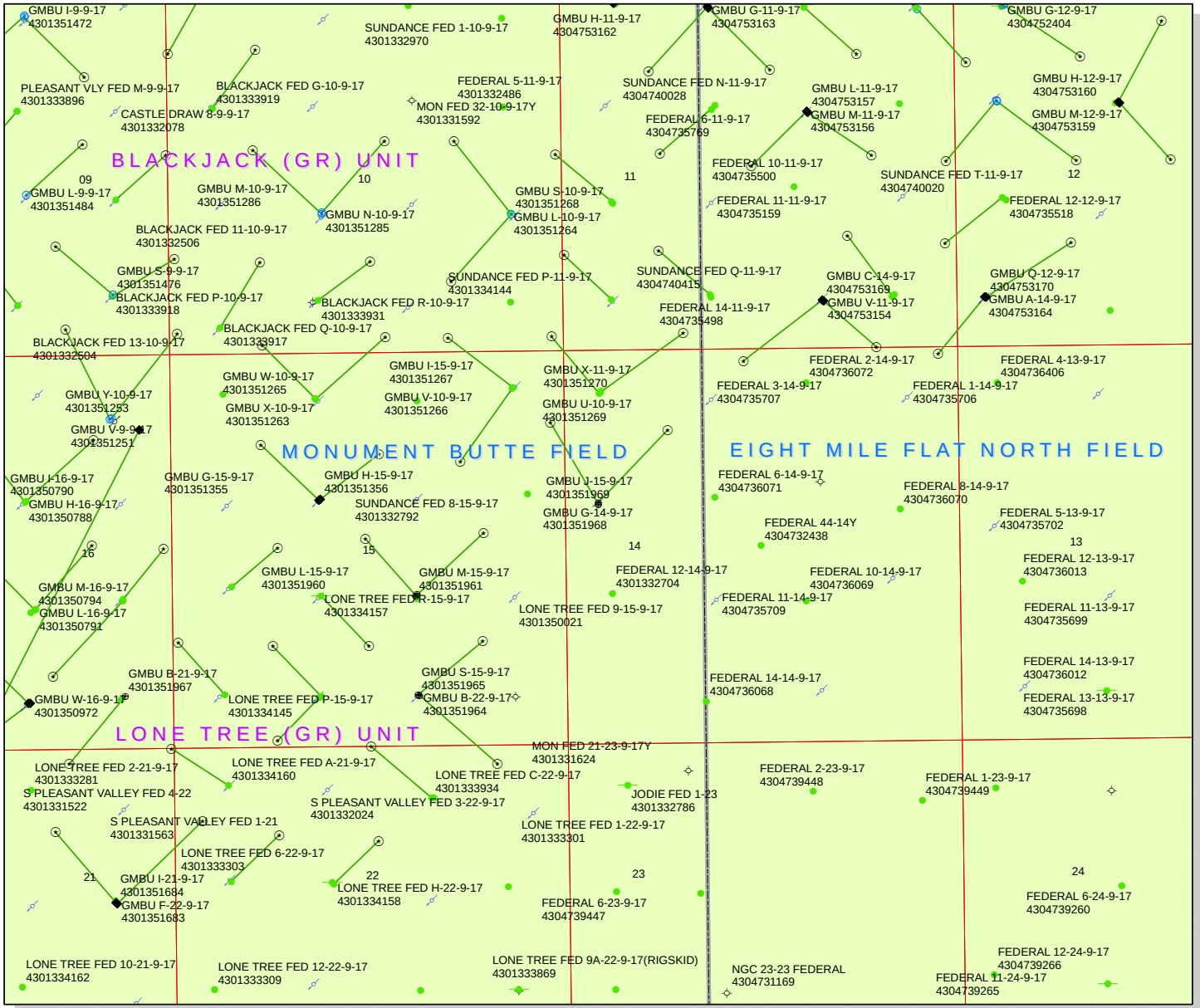
- Emulsion Line
- Load Rack
- Water Line
- Gas Sales
- Oil Line

NOT TO SCALE

SURVEYED BY:	W.H.	DATE SURVEYED:	03-03-12	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY:	V.H.	DATE DRAWN:	09-27-12	V2	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE:	NONE	REVISED:			

RECEIVED: January 10, 2013

API Well Number: 43013519690000



API Number: 4301351969

Well Name: GMBU J-15-9-17

Township T09.0S Range R17.0E Section 14

Meridian: SLBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
ACTIVE
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

Fields
STATUS
Unknown
ABANDONED
ACTIVE
COMBINED
INACTIVE
STORAGE
TERMINATED

Wells Query
Status
APD - Aproved Permit
DRL - Spuded (Drilling Commenced)
GIW - Gas Injection
GS - Gas Storage
LOC - New Location
OPS - Operation Suspended
PA - Plugged Abandoned
PGW - Producing Gas Well
POW - Producing Oil Well
SGW - Shut-in Gas Well
SOW - Shut-in Oil Well
TA - Temp. Abandoned
TW - Test Well
WDW - Water Disposal
WIW - Water Injection Well
WSW - Water Supply Well
Bottom Hole Location - OilGasDb

1,750 875 0 1,750 Feet

1:16,600

RECEIVED: January 18, 2013

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 22, 2013

Memorandum

To: Assistant Field Office Manager Minerals,
Vernal Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2013 Plan of Development Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2013 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-51960	GMBU L-15-9-17	Sec 15 T09S R17E 2011 FSL 1967 FEL BHL Sec 15 T09S R17E 2440 FNL 1067 FEL
43-013-51961	GMBU M-15-9-17	Sec 15 T09S R17E 1996 FSL 1983 FEL BHL Sec 15 T09S R17E 2514 FNL 2593 FWL
43-013-51962	GMBU J-21-8-17	Sec 22 T08S R17E 2118 FNL 0637 FWL BHL Sec 21 T08S R17E 1125 FNL 0034 FEL
43-013-51963	GMBU O-22-8-17	Sec 22 T08S R17E 2132 FNL 0621 FWL BHL Sec 22 T08S R17E 2424 FSL 0074 FWL
43-013-51964	GMBU B-22-9-17	Sec 15 T09S R17E 0659 FSL 1945 FEL BHL Sec 22 T09S R17E 0254 FNL 0913 FEL
43-013-51965	GMBU S-15-9-17	Sec 15 T09S R17E 0667 FSL 1964 FEL BHL Sec 15 T09S R17E 1384 FSL 1094 FEL
43-013-51966	GMBU L-21-8-17	Sec 21 T08S R17E 1772 FSL 0464 FEL BHL Sec 21 T08S R17E 2471 FNL 1481 FEL
43-013-51967	GMBU B-21-9-17	Sec 16 T09S R17E 0661 FSL 0665 FEL BHL Sec 21 T09S R17E 0238 FNL 1427 FEL

RECEIVED: February 20, 2013

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-51968	GMBU G-14-9-17	Sec 14 T09S R17E 2044 FNL 0472 FWL
		BHL Sec 14 T09S R17E 1082 FNL 1408 FWL
43-013-51969	GMBU J-15-9-17	Sec 14 T09S R17E 2065 FNL 0471 FWL
		BHL Sec 15 T09S R17E 0961 FNL 0161 FEL
43-013-51970	GMBU H-21-8-17	Sec 21 T08S R17E 1982 FNL 2143 FEL
		BHL Sec 21 T08S R17E 1253 FNL 2483 FWL
43-013-51971	GMBU L-20-8-17	Sec 20 T08S R17E 1766 FNL 0459 FEL
		BHL Sec 20 T08S R17E 2392 FSL 1551 FEL
43-013-51972	GMBU O-21-8-17	Sec 20 T08S R17E 1751 FNL 0443 FEL
		BHL Sec 21 T08S R17E 2475 FSL 0166 FWL
43-013-51973	Roberts I-21-8-17	Sec 21 T08S R17E 1996 FNL 2128 FEL
		BHL Sec 21 T08S R17E 0766 FNL 1126 FEL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management, ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2013.01.22 15:52:33 -07'00'

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-22-13

RECEIVED: February 20, 2013

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 22, 2013

Memorandum

To: Assistant Field Office Manager Minerals,
Vernal Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2013 Plan of Development Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

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43-013-51964	GMBU B-22-9-17	Sec 15 T09S R17E 0659 FSL 1945 FEL BHL Sec 22 T09S R17E 0254 FNL 0913 FEL
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43-013-51966	GMBU L-21-8-17	Sec 21 T08S R17E 1772 FSL 0464 FEL BHL Sec 21 T08S R17E 2471 FNL 1481 FEL
43-013-51967	GMBU B-21-9-17	Sec 16 T09S R17E 0661 FSL 0665 FEL BHL Sec 21 T09S R17E 0238 FNL 1427 FEL

RECEIVED: February 20, 2013

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
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		BHL Sec 20 T08S R17E 2392 FSL 1551 FEL
43-013-51972	GMBU O-21-8-17	Sec 20 T08S R17E 1751 FNL 0443 FEL
		BHL Sec 21 T08S R17E 2475 FSL 0166 FWL
43-013-51973	Roberts I-21-8-17	Sec 21 T08S R17E 1996 FNL 2128 FEL
		BHL Sec 21 T08S R17E 0766 FNL 1126 FEL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management, ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2013.01.22 15:52:33 -07'00'

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-22-13

RECEIVED: February 20, 2013

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 1/10/2013 **API NO. ASSIGNED:** 43013519690000
WELL NAME: GMBU J-15-9-17
OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695) **PHONE NUMBER:** 435 646-4825
CONTACT: Mandie Crozier

PROPOSED LOCATION: SWNW 14 090S 170E **Permit Tech Review:** ☑

SURFACE: 2065 FNL 0471 FWL **Engineering Review:** ☐

BOTTOM: 0961 FNL 0161 FEL **Geology Review:** ☑

COUNTY: DUCHESNE
LATITUDE: 40.03249 **LONGITUDE:** -109.98169
UTM SURF EASTINGS: 586882.00 **NORTHINGS:** 4431860.00
FIELD NAME: MONUMENT BUTTE
LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-075174 **PROPOSED PRODUCING FORMATION(S):** GREEN RIVER
SURFACE OWNER: 1 - Federal **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** FEDERAL - WYB000493
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 437478
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit: GMBU (GRRV)

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 213-11
Effective Date: 11/30/2009
Siting: Suspends General Siting

- ☑ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
4 - Federal Approval - dmason
15 - Directional - dmason
27 - Other - bhill

RECEIVED: February 20, 2013

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill
****

Well Name: GMBU J-15-9-17
API Well Number: 43013519690000
Lease Number: UTU-075174
Surface Owner: FEDERAL
Approval Date: 2/20/2013

Issued to:
NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:
- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

Form 3160-3
(August 2007)

RECEIVED
JAN 16 2013
BLM

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER	5. Lease Serial No. UTU075174
	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA Agreement, Name and No. GREATER MONUMENT
1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone	8. Lease Name and Well No. GMBU J-15-9-17
2. Name of Operator NEWFIELD EXPLORATION — Contact: MANDIE CROZIER, E-Mail: mcrozier@newfield.com	9. API Well No. 43.013.51969
3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052 — 3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031	10. Field and Pool, or Exploratory MONUMENT BUTTE
4. Location of Well *(Report location clearly and in accordance with any State requirements.*)* At surface SWNW 2065FNL 471FWL; At proposed prod. zone NENE 961FNL 161FEL	11. Sec., T., R., M., or Blk. and Survey or Area Sec 14 T9S R17E Mer SLB SeLS
14. Distance in miles and direction from nearest town or post office* 17.3 MILES SOUTHEAST OF MYTON	12. County or Parish DUCHESNE — 13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 961' — 16. No. of Acres in Lease 720.00	17. Spacing Unit dedicated to this well 20.00
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 960' — 19. Proposed Depth 5810 MD 5640 TVD	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KB, RT, GL, etc. 5227 GL — 22. Approximate date work will start 09/01/2013	23. Estimated duration 7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature	Name (Printed/Typed)	Date
(Electronic Submission)	MANDIE CROZIER Ph: 435-646-4825	01/11/2013

Title: REGULATORY ANALYST

Approved by (Signature)	Name (Printed/Typed)	Date
	Jerry Kenczka	JUL 31 2013
Title: Assistant Field Manager Lands & Mineral Resources	Office: VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #180817 verified by the BLM Well Information System
For NEWFIELD EXPLORATION, sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 01/18/2013 ()

RECEIVED
AUG 05 2013
DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional Operator Remarks:

SURFACE LEASE: UTU-075174
BOTTOM HOLE LEASE: UTU-075174

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Newfield Production Company**	**Location:**	**SWNW SEC 14 T9S R17E**
Well No:	**GMBU J-15-9-17**		**UTU075174**
API No:	**43-013-51969**	**Agreement:**	**UTU87538X**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Green River District Reclamation Guidelines

The Operator will comply with the requirements of the ***Green River District (GRD) Reclamation Guidelines*** formalized by Green River District Instructional Memo UTG000-2011-003 on March 28, 2011. Documentation of the compliance will be as follows:

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the GRD Reclamation Guidelines have been met (30% or greater basal cover).

- Prior to beginning new surface disturbance, the operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) providing the results of the noxious weed inventory described in the GRD Reclamation Guidelines (2011). If weeds are found the report shall include 1) A GPS location recorded in North American Datum 1983; 2) species; 3) canopy cover or number of plants; 4) and size of infestation (estimate square feet or acres. Information shall be also documented in the reclamation report.

CONDITIONS OF APPROVAL

Wildlife

In accordance with the Record of Decision for the Castle Peak and Eightmile Flat Oil and Gas Expansion Project, Newfield Rocky Mountains Inc., the following COA's are required:

- WFM-1 On level or gently sloping ground (5 percent slope or less) Newfield will elevate surface pipelines (4 inches or greater in diameter) a minimum of 6 inches above the ground to allow passage of small animals beneath the pipe. This ground clearance will be achieved by placing the pipeline on blocks at intervals of 150 to 200 feet.

- WFM-4 Newfield will install noise reduction devices on all pump jacks to reduce intermittent noise to 45 dBA at 660 feet from the source.

COA's derived from mitigating measures in the EA:

If construction and drilling is anticipated during any of the following wildlife seasonal spatial restrictions, a BLM biologist or a qualified consulting firm biologist must conduct applicable surveys using an accepted protocol prior to any ground disturbing activities.

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For protection of T&E Fish if drawing water from the Green River

- For areas of fresh water collection, an infiltration gallery will be constructed in a Service approved location. An infiltration gallery is basically a pit or trench dug within the floodplain to a depth below the water table. Water is drawn from the pit rather than from the river directly. If this is not possible, limit pumping within the river to off-channel locations that do not connect to the river during high spring flows.

- If water cannot be drawn using the measures above and the pump head will be located in the river channel where larval fish are known to occur, the following measures apply:
  - Avoid pumping from low-flow or no-flow areas as these habitats tend to concentrate larval fished
  - Avoid pumping to the greatest extent possible, during that period of the year when larval fish may be present (see previous bullet); and
  - Avoid pumping, to the greatest extent possible, during the midnight hours (10:00 p.m. to 2:00 a.m.) as larval drift studies indicate that this is a period of greatest daily activity. Dusk is the preferred pumping time, as larval drift abundance is lowest during this time.

  Screen all pump intakes with 3/32-inch mesh material.

- Report any fish impinged on the intake screen to the FWS office (801.975.3330) and the:
  Utah Division of Wildlife Resources
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1. All internal combustion equipment will be kept in good working order.
2. Water or other approved dust suppressants will be used at construction sites and along roads, as determined appropriate by the Authorized Officer. Dust suppressant such as magnesium chloride or fresh water may be used, as needed, during the drilling phase.

3. Open burning of garbage or refuse will not occur at well sites or other facilities.
4. Drill rigs will be equipped with Tier II or better diesel engines.
5. Low bleed pneumatics will be installed on separator dump valves and other controllers.
6. During completion, no venting will occur, and flaring will be limited as much as possible. Production equipment and gathering lines will be installed as soon as possible.
7. Telemetry will be installed to remotely monitor and control production.
8. When feasible, two or more rigs (including drilling and completion rigs) will not be run simultaneously within 200 meters of each other. If two or more rigs must be run simultaneously within 200 meters of each other, then effective public health buffer zones out to 200 meters (m) from the nearest emission source will be implemented. Examples of an effective public health protection buffer zone include the demarcation of a public access exclusion zone by signage at intervals of every 250 feet that is visible from a distance of 125 feet during daylight hours, and a physical buffer such as active surveillance to ensure the property is not accessible by the public during drilling operations. Alternatively, the proponent may demonstrate compliance with the 1-hour NO_2 National Ambient Air Quality Standards (NAAQS) with appropriate and accepted near-field modeling. As part of this demonstration, the proponent may propose alternative mitigation that could include but is not limited to natural gas–fired drill rigs, installation of NO_X controls, time/use restrictions, and/or drill rig spacing.
9. All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horse power must not emit more than 2 grams of NO_X per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
10. All new and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 grams of NO_X per horsepower-hour.
11. Green completions will be used for all well completion activities where technically feasible.
12. Employ enhanced VOC emission controls with 95% control efficiency on production equipment having a potential to emit greater than 5 tons per year.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

Newfield Production Co. shall adhere to all referenced requirements in the SOP (version: "Greater Monument Butte Green River Development Program", Feb 16, 2012). The operator shall also comply with applicable laws and regulations; with lease terms Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the, authorized officer. .

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
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- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB

or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in CD (compact disc) format to the Vernal BLM Field Office. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

- Unit agreement and/or participating area name and number, if applicable.
- Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Form 3160-3
(August 2007)

RECEIVED
JAN 16 2013
BLM

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER	5. Lease Serial No. UTU075174
	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA Agreement, Name and No. GREATER MONUMENT
1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone	8. Lease Name and Well No. GMBU J-15-9-17
2. Name of Operator NEWFIELD EXPLORATION — Contact: MANDIE CROZIER, E-Mail: mcrozier@newfield.com	9. API Well No. 43.013.51969
3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052 — 3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031	10. Field and Pool, or Exploratory MONUMENT BUTTE
4. Location of Well *(Report location clearly and in accordance with any State requirements.*)* At surface SWNW 2065FNL 471FWL; At proposed prod. zone NENE 961FNL 161FEL	11. Sec., T., R., M., or Blk. and Survey or Area Sec 14 T9S R17E Mer SLB SeLS
14. Distance in miles and direction from nearest town or post office* 17.3 MILES SOUTHEAST OF MYTON	12. County or Parish DUCHESNE — 13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 961' — 16. No. of Acres in Lease 720.00	17. Spacing Unit dedicated to this well 20.00
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 960' — 19. Proposed Depth 5810 MD 5640 TVD	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KB, RT, GL, etc. 5227 GL — 22. Approximate date work will start 09/01/2013	23. Estimated duration 7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature	Name (Printed/Typed)	Date
(Electronic Submission)	MANDIE CROZIER Ph: 435-646-4825	01/11/2013

Title: REGULATORY ANALYST

Approved by (Signature)	Name (Printed/Typed)	Date
	Jerry Kenczka	JUL 31 2013
Title: Assistant Field Manager Lands & Mineral Resources	Office: VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #180817 verified by the BLM Well Information System
For NEWFIELD EXPLORATION, sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 01/18/2013 ()

RECEIVED
AUG 05 2013
DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional Operator Remarks:

SURFACE LEASE: UTU-075174
BOTTOM HOLE LEASE: UTU-075174

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Newfield Production Company**	**Location:**	**SWNW SEC 14 T9S R17E**
Well No:	**GMBU J-15-9-17**		**UTU075174**
API No:	**43-013-51969**	**Agreement:**	**UTU87538X**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

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- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in CD (compact disc) format to the Vernal BLM Field Office. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

- Unit agreement and/or participating area name and number, if applicable.
- Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross #29 Submitted By Branden Arnold Phone Number 435-401-0223
Well Name/Number GMBU J-15-9-17
Qtr/Qtr SWNW Section 14 Township 9S Range 17E
Lease Serial Number UTU-075174
API Number 43-013-51969

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 8/27/2013 8:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

☒ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 8/27/2013 3:00 AM ☐ PM ☒

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ _____ AM ☐ PM ☐

Remarks _____

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross #29 Submitted By Branden Arnold Phone Number 435-401-0223
Well Name/Number GMBU J-15-9-17
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☐ Other

Date/Time 8/27/2013 3:00 AM ☐ PM ☒

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

RECEIVED
AUG 2 6 2013
DIV. OF OIL, GAS & MINING

Date/Time _____ _____ AM ☐ PM ☐

Remarks _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-075174

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: GMBU J-15-9-17

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013519690000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2065 FNL 0471 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 14 Township: 09.0S Range: 17.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☑ SPUD REPORT Date of Spud: 8/27/2013	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 8/27/2013 drill and set 4' of 14" conductor Drill F/4' to 334' KB of 12 1/4 hole Hold JSA and run 7 joint of 8 5/8 casing set depth 329' KB. On 8/28/2013 Cement w/200 sx of G neat cemnet 5 bbls returned.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
September 13, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Cherei Neilson	435 646-4883	Drilling Techinacian
SIGNATURE N/A		**DATE** 9/10/2013

RECEIVED: Sep. 10, 2013

NEWFIELD

Casing

Conductor

Legal Well Name		Wellbore Name			
GMBU J-15-9-17		Original Hole			
API/UWI	Surface Legal Location	Field Name	Well Type	Well Configuration Type	
43013519690000	SWNW	GMBU CTB8	Exploration	Slant	
Well RC	County	State/Province	Spud Date	Final Rig Release Date	
500352361	Duchesne	Utah	8/27/2013 07:00		

Wellbore

Wellbore Name	Kick Off Depth (ftKB)
Original Hole	

Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	13	17	8/27/2013	8/27/2013

Wellhead

Type	Install Date	Service	Comment

Wellhead Components

Des	Make	Model	SN	WP Top (psi)

Casing

Casing Description	Set Depth (ftKB)	Run Date	Set Tension (kips)
Conductor	17	8/27/2013	

Centralizers	Scratchers

Casing Components

Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft•lb)	Class	Max OD (in)
Conductor	14	13.500	36.75	H-40		1	4.00	13.0	17.0			

Jewelry Details

External Casing Packer

Type	Setting Requirement	Release Requirements	Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)

Inflation Fluid Type	Infl Fl Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)

Slotted Liner

% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)

Slot Description	Slot Pattern	Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)

Liner Hanger

Retrievable?	Elastomer Type	Element Center Depth (ft)	Polish Bore Size (in)	Polish Bore Length (ft)

Slip Description	Set Mechanics

Setting Procedure

Unsetting Procedure

NEWFIELD

Casing

Surface

Legal Well Name	Wellbore Name
GMBU J-15-9-17	Original Hole

API/UWI	Surface Legal Location	Field Name	Well Type	Well Configuration Type
43013519690000	SWNW	GMBU CTB8	Exploration	Slant

Well RC	County	State/Province	Spud Date	Final Rig Release Date
500352361	Duchesne	Utah	8/27/2013 07:00	

Wellbore

Wellbore Name	Kick Off Depth (ftKB)
Original Hole	

Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	13	17	8/27/2013	8/27/2013
Vertical	12 1/4	17	334	8/27/2013	8/27/2013

Wellhead

Type	Install Date	Service	Comment

Wellhead Components

Des	Make	Model	SN	WP Top (psi)

Casing

Casing Description	Set Depth (ftKB)	Run Date	Set Tension (kips)
Surface	329	8/27/2013	

Centralizers	Scratchers
3	

Casing Components

Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft•lb)	Class	Max OD (in)
Casing Joints with 2' cut of	8 5/8	8.097	24.00	J-55	ST&C	1	42.84	14.6	57.5			
Casing Joints	8 5/8	8.097	24.00	J-55	ST&C	5	224.22	57.5	281.7			
Float Joint	8 5/8	8.097	24.00	J-55	ST&C	1	1.00	281.7	282.7			
Shoe Joint	8 5/8	8.097	24.00	J-55	ST&C	1	44.83	282.7	327.5			
Guide Shoe	8 5/8	8.097	24.00	J-55	ST&C	1	1.50	327.5	329.0			

Jewelry Details

External Casing Packer

Type	Setting Requirement	Release Requirements	Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)

Inflation Fluid Type	Infl Fl Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)

Slotted Liner

% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)

Slot Description	Slot Pattern	Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)

Liner Hanger

Retrievable?	Elastomer Type	Element Center Depth (ft)	Polish Bore Size (in)	Polish Bore Length (ft)

Slip Description	Set Mechanics

Setting Procedure

Unsetting Procedure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-075174

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: GMBU J-15-9-17

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013519690000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2065 FNL 0471 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 14 Township: 09.0S Range: 17.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 10/10/2013	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production on 10/10/2013 at 16:00 hours. Production Start sundry re-sent on 11/20/2013.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
November 20, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jennifer Peatross	435 646-4885	Production Technician
SIGNATURE N/A		**DATE** 11/20/2013

RECEIVED: Nov. 20, 2013

API Well Number: 43013519690000

PBTVD 5770
BHL NE NE SEC 15

Form 3160-4
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: UTU075174

1a. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other:

6. If Indian, Allottee or Tribe Name:

7. Unit or CA Agreement Name and No.: UTU87538X

2. Name of Operator: NEWFIELD PRODUCTION COMPANY

8. Lease Name and Well No.: GMBU J-15-9-17

3. Address: ROUTE #3 BOX 3630, MYTON, UT 84052

3a. Phone No. *(include area code)*: Ph:435-646-3721

9. API Well No.: 43-013-51969

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 2065' FNL 471' FWL (SW/NW) SEC 14, T9S, R17E (UTU-75174)

At top prod. interval reported below: 1344' FNL 34' FWL (SW/NW) SEC 14, T9S, R17E (UTU-75174)

At total depth: 925' FNL 201' FEL (SW/NW) SEC 15, T9S, R17E (UTU-75174)

10. Field and Pool or Exploratory: MONUMENT BUTTE

11. Sec., T., R., M., on Block and Survey or Area: SEC 14 T9S R17E Mer SLB

12. County or Parish: DUCHESNE

13. State: UT

14. Date Spudded: 08/27/2013

15. Date T.D. Reached: 09/20/2013

16. Date Completed: ☐ D & A ☑ Ready to Prod. 10/11/2013

17. Elevations (DF, RKB, RT, GL)*: 5227' GL 5240'KB

18. Total Depth: MD 6007' TVD 5831'

19. Plug Back T.D.: MD 5944' TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☑ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	329'		200 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	5992'		260Econocem		200'	
						460Expandacem			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@5637'	TA@5538'						

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	4031'	5574'	4031' - 5574' MD	0.34	66	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4031' - 5574' MD	Frac w/ 192381#s of 20/40 white sand in 2403 bbls of Lightning 17 fluid, in 3 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/10/13	10/17/13	24	→	31	75	48			2.5 x 1.75 x 20 x 4 x 21 x 24 RHAC

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

RECEIVED: Oct. 28, 2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				GARDEN GULCH MARK	3605
				GARDEN GULCH 1	3797
				GARDEN GULCH 2	3917
				POINT 3	4201
				X MRKR	4432
				Y MRKR	4473
				DOUGLAS CREEK MRK	4601
				BI CARBONATE MRK	4846
				B LIMESTONE MRK	4970
				CASTLE PEAK	5445
				BASAL CARBONATE	5877
				WASATCH	6007

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☑ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☑ Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Heather Calder Title Regulatory Technician

Signature Heather Calder Date 10/22/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

RECEIVED: Oct. 28, 2013

NEWFIELD

NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 14 T9, R17
J-15-9-17
Wellbore #1

Design: Actual

End of Well Report

25 September, 2013

NEWFIELD

Payzone Directional

End of Well Report

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well J-15-9-17
Project:	USGS Myton SW (UT)	**TVD Reference:**	J-15-9-17 @ 5240.0ft (Capstar 329)
Site:	SECTION 14 T9, R17	**MD Reference:**	J-15-9-17 @ 5240.0ft (Capstar 329)
Well:	J-15-9-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Project USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site SECTION 14 T9, R17

Site Position:		**Northing:**	7,185,668.19 ft	**Latitude:**	40° 2' 11.800 N
From:	Lat/Long	**Easting:**	2,065,552.20 ft	**Longitude:**	109° 58' 53.450 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	0.97 °

Well J-15-9-17, SHL LAT: 40 01 57.09 LONG: -109 58 53.84

Well Position	**+N/-S**	0.0 ft	**Northing:**	7,184,179.48 ft	**Latitude:**	40° 1' 57.090 N
	+E/-W	0.0 ft	**Easting:**	2,065,547.14 ft	**Longitude:**	109° 58' 53.840 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	5,240.0 ft	**Ground Level:**	5,227.0 ft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	9/24/2012	11.12	65.77	52,151

Design Actual

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	329.20

Survey Program **Date** 9/25/2013

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
370.0	6,007.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard

NEWFIELD

Payzone Directional

End of Well Report

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well J-15-9-17
Project:	USGS Myton SW (UT)	**TVD Reference:**	J-15-9-17 @ 5240.0ft (Capstar 329)
Site:	SECTION 14 T9, R17	**MD Reference:**	J-15-9-17 @ 5240.0ft (Capstar 329)
Well:	J-15-9-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
370.0	1.00	127.60	370.0	-3.0	-2.0	2.6	0.27	0.27	0.00
400.0	0.90	134.70	400.0	-3.5	-2.3	2.9	0.51	-0.33	23.67
432.0	0.60	131.80	432.0	-3.9	-2.6	3.2	0.94	-0.94	-9.06
462.0	0.50	119.40	462.0	-4.1	-2.8	3.5	0.52	-0.33	-41.33
492.0	0.20	274.70	492.0	-4.2	-2.8	3.5	2.29	-1.00	517.67
523.0	0.40	306.70	523.0	-4.1	-2.7	3.4	0.82	0.65	103.23
553.0	1.10	326.30	553.0	-3.7	-2.4	3.1	2.45	2.33	65.33
583.0	1.80	336.30	583.0	-3.0	-1.8	2.8	2.47	2.33	33.33
613.0	2.00	330.40	612.9	-2.0	-0.9	2.3	0.93	0.67	-19.67
643.0	2.40	327.70	642.9	-0.8	0.1	1.8	1.38	1.33	-9.00
673.0	2.90	324.20	672.9	0.6	1.2	1.0	1.75	1.67	-11.67
703.0	3.30	321.20	702.8	2.2	2.5	0.0	1.44	1.33	-10.00
733.0	3.70	320.30	732.8	4.0	4.0	-1.2	1.35	1.33	-3.00
764.0	4.10	321.50	763.7	6.1	5.6	-2.5	1.32	1.29	3.87
794.0	4.40	319.80	793.6	8.3	7.3	-3.9	1.08	1.00	-5.67
824.0	5.00	324.90	823.5	10.7	9.3	-5.4	2.44	2.00	17.00
854.0	5.40	326.60	853.4	13.4	11.5	-6.9	1.43	1.33	5.67
884.0	6.20	327.00	883.3	16.5	14.0	-8.6	2.67	2.67	1.33
915.0	6.80	330.60	914.1	20.0	17.0	-10.4	2.34	1.94	11.61
946.0	7.00	332.80	944.8	23.7	20.3	-12.2	1.07	0.65	7.10
976.0	7.60	332.40	974.6	27.5	23.7	-13.9	2.01	2.00	-1.33
1,006.0	8.30	332.30	1,004.3	31.6	27.4	-15.8	2.33	2.33	-0.33
1,037.0	8.70	330.90	1,035.0	36.2	31.4	-18.0	1.45	1.29	-4.52
1,067.0	9.00	331.70	1,064.6	40.8	35.5	-20.2	1.08	1.00	2.67
1,111.0	9.60	330.50	1,108.0	47.9	41.7	-23.7	1.43	1.36	-2.73
1,154.0	10.60	328.70	1,150.4	55.5	48.2	-27.5	2.44	2.33	-4.19

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well J-15-9-17
Project:	USGS Myton SW (UT)	**TVD Reference:**	J-15-9-17 @ 5240.0ft (Capstar 329)
Site:	SECTION 14 T9, R17	**MD Reference:**	J-15-9-17 @ 5240.0ft (Capstar 329)
Well:	J-15-9-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
1,198.0	11.60	328.50	1,193.5	63.9	55.4	-31.9	2.27	2.27	-0.45
1,242.0	12.20	329.40	1,236.6	73.0	63.2	-36.6	1.43	1.36	2.05
1,285.0	12.30	329.20	1,278.6	82.1	71.0	-41.3	0.25	0.23	-0.47
1,329.0	12.90	329.10	1,321.5	91.7	79.3	-46.2	1.36	1.36	-0.23
1,372.0	12.90	328.20	1,363.5	101.3	87.5	-51.2	0.47	0.00	-2.09
1,416.0	12.90	327.50	1,406.4	111.2	95.8	-56.4	0.36	0.00	-1.59
1,459.0	13.00	326.30	1,448.3	120.8	103.9	-61.7	0.67	0.23	-2.79
1,503.0	13.50	328.20	1,491.1	130.9	112.3	-67.1	1.51	1.14	4.32
1,546.0	13.70	328.10	1,532.9	141.0	120.9	-72.4	0.47	0.47	-0.23
1,634.0	14.20	326.30	1,618.3	162.2	138.8	-83.9	0.75	0.57	-2.05
1,678.0	14.20	327.10	1,660.9	173.0	147.8	-89.9	0.45	0.00	1.82
1,722.0	14.50	328.60	1,703.6	183.9	157.0	-95.7	1.09	0.68	3.41
1,765.0	14.60	327.90	1,745.2	194.7	166.2	-101.4	0.47	0.23	-1.63
1,809.0	15.20	329.40	1,787.7	206.0	175.9	-107.2	1.62	1.36	3.41
1,853.0	15.90	329.80	1,830.1	217.8	186.0	-113.2	1.61	1.59	0.91
1,897.0	16.00	327.90	1,872.4	229.9	196.4	-119.5	1.21	0.23	-4.32
1,940.0	15.90	325.30	1,913.8	241.7	206.2	-126.0	1.68	-0.23	-6.05
1,984.0	16.10	325.10	1,956.0	253.8	216.2	-132.9	0.47	0.45	-0.45
2,028.0	16.50	325.20	1,998.3	266.1	226.3	-139.9	0.91	0.91	0.23
2,072.0	16.30	324.60	2,040.5	278.5	236.5	-147.1	0.60	-0.45	-1.36
2,114.0	16.20	325.00	2,080.8	290.2	246.1	-153.9	0.36	-0.24	0.95
2,158.0	16.60	326.60	2,123.0	302.6	256.4	-160.8	1.37	0.91	3.64
2,202.0	16.50	328.90	2,165.2	315.1	267.0	-167.5	1.51	-0.23	5.23
2,246.0	16.30	329.70	2,207.4	327.5	277.7	-173.9	0.69	-0.45	1.82
2,290.0	16.50	329.50	2,249.6	340.0	288.4	-180.2	0.47	0.45	-0.45
2,332.0	16.70	330.50	2,289.9	351.9	298.8	-186.2	0.83	0.48	2.38
2,375.0	16.10	329.30	2,331.1	364.1	309.3	-192.2	1.60	-1.40	-2.79

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well J-15-9-17
Project:	USGS Myton SW (UT)	**TVD Reference:**	J-15-9-17 @ 5240.0ft (Capstar 329)
Site:	SECTION 14 T9, R17	**MD Reference:**	J-15-9-17 @ 5240.0ft (Capstar 329)
Well:	J-15-9-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
2,419.0	15.70	328.50	2,373.4	376.1	319.6	-198.5	1.04	-0.91	-1.82
2,463.0	15.70	327.60	2,415.8	388.0	329.7	-204.8	0.55	0.00	-2.05
2,507.0	15.00	325.20	2,458.2	399.7	339.4	-211.2	2.15	-1.59	-5.45
2,551.0	14.60	324.00	2,500.8	410.9	348.6	-217.7	1.15	-0.91	-2.73
2,594.0	14.50	324.60	2,542.4	421.6	357.3	-224.0	0.42	-0.23	1.40
2,637.0	14.60	324.90	2,584.0	432.4	366.2	-230.3	0.29	0.23	0.70
2,681.0	15.30	328.10	2,626.5	443.7	375.6	-236.5	2.46	1.59	7.27
2,725.0	16.30	329.70	2,668.9	455.7	385.9	-242.7	2.48	2.27	3.64
2,769.0	17.10	329.60	2,711.0	468.4	396.8	-249.1	1.82	1.82	-0.23
2,812.0	17.90	330.70	2,752.0	481.3	408.0	-255.5	2.01	1.86	2.56
2,855.0	19.00	331.60	2,792.8	494.9	419.9	-262.1	2.64	2.56	2.09
2,898.0	19.50	332.40	2,833.4	509.1	432.4	-268.7	1.31	1.16	1.86
2,942.0	18.10	331.80	2,875.0	523.2	445.0	-275.4	3.21	-3.18	-1.36
2,984.0	17.10	330.10	2,915.1	535.9	456.1	-281.5	2.68	-2.38	-4.05
3,028.0	18.50	330.50	2,957.0	549.4	467.8	-288.2	3.19	3.18	0.91
3,072.0	19.50	331.30	2,998.6	563.7	480.3	-295.2	2.35	2.27	1.82
3,115.0	20.00	332.30	3,039.0	578.2	493.1	-302.0	1.40	1.16	2.33
3,159.0	20.10	330.50	3,080.4	593.3	506.3	-309.2	1.42	0.23	-4.09
3,203.0	19.80	327.40	3,121.7	608.3	519.2	-317.0	2.50	-0.68	-7.05
3,247.0	19.20	326.20	3,163.2	622.9	531.5	-325.0	1.64	-1.36	-2.73
3,290.0	19.60	326.80	3,203.8	637.2	543.4	-332.9	1.04	0.93	1.40
3,334.0	19.20	326.80	3,245.3	651.8	555.6	-340.9	0.91	-0.91	0.00
3,378.0	19.40	327.30	3,286.8	666.3	567.8	-348.8	0.59	0.45	1.14
3,422.0	19.60	327.70	3,328.3	681.0	580.2	-356.7	0.55	0.45	0.91
3,465.0	19.10	328.70	3,368.8	695.3	592.3	-364.2	1.39	-1.16	2.33
3,509.0	17.30	329.00	3,410.6	709.0	604.1	-371.3	4.10	-4.09	0.68
3,553.0	16.50	328.90	3,452.7	721.8	615.0	-377.9	1.82	-1.82	-0.23

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well J-15-9-17
Project:	USGS Myton SW (UT)	**TVD Reference:**	J-15-9-17 @ 5240.0ft (Capstar 329)
Site:	SECTION 14 T9, R17	**MD Reference:**	J-15-9-17 @ 5240.0ft (Capstar 329)
Well:	J-15-9-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
3,595.0	16.00	329.00	3,493.1	733.6	625.1	-384.0	1.19	-1.19	0.24
3,639.0	14.90	330.10	3,535.5	745.3	635.2	-389.9	2.59	-2.50	2.50
3,683.0	14.20	329.00	3,578.1	756.3	644.7	-395.5	1.71	-1.59	-2.50
3,727.0	13.90	328.70	3,620.8	767.0	653.9	-401.1	0.70	-0.68	-0.68
3,771.0	13.20	329.60	3,663.5	777.3	662.7	-406.3	1.66	-1.59	2.05
3,814.0	14.00	332.10	3,705.3	787.4	671.6	-411.3	2.31	1.86	5.81
3,858.0	14.60	333.40	3,748.0	798.3	681.2	-416.2	1.55	1.36	2.95
3,902.0	15.30	335.30	3,790.5	809.6	691.5	-421.1	1.94	1.59	4.32
3,946.0	15.20	334.30	3,832.9	821.1	701.9	-426.1	0.64	-0.23	-2.27
3,989.0	14.50	331.30	3,874.5	832.1	711.7	-431.1	2.42	-1.63	-6.98
4,033.0	14.00	328.60	3,917.1	842.9	721.1	-436.5	1.89	-1.14	-6.14
4,077.0	13.70	327.20	3,959.8	853.4	730.0	-442.1	1.02	-0.68	-3.18
4,120.0	14.40	326.70	4,001.6	863.9	738.8	-447.8	1.65	1.63	-1.16
4,164.0	14.40	327.50	4,044.2	874.8	748.0	-453.7	0.45	0.00	1.82
4,207.0	14.10	328.90	4,085.9	885.4	757.0	-459.3	1.06	-0.70	3.26
4,251.0	13.40	327.30	4,128.6	895.8	765.8	-464.8	1.81	-1.59	-3.64
4,295.0	12.90	327.00	4,171.4	905.8	774.2	-470.3	1.15	-1.14	-0.68
4,338.0	12.90	326.20	4,213.4	915.4	782.3	-475.6	0.42	0.00	-1.86
4,382.0	13.70	327.80	4,256.2	925.6	790.7	-481.1	2.00	1.82	3.64
4,424.0	13.70	328.90	4,297.0	935.5	799.2	-486.3	0.62	0.00	2.62
4,467.0	13.60	330.20	4,338.8	945.6	808.0	-491.4	0.75	-0.23	3.02
4,511.0	14.30	331.80	4,381.5	956.2	817.2	-496.6	1.82	1.59	3.64
4,554.0	15.00	332.90	4,423.1	967.1	826.9	-501.6	1.75	1.63	2.56
4,598.0	15.20	332.90	4,465.6	978.5	837.1	-506.8	0.45	0.45	0.00
4,642.0	15.10	332.30	4,508.0	990.0	847.3	-512.1	0.42	-0.23	-1.36
4,686.0	15.40	332.90	4,550.5	1,001.6	857.6	-517.5	0.77	0.68	1.36
4,728.0	15.10	332.00	4,591.0	1,012.6	867.4	-522.6	0.91	-0.71	-2.14

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well J-15-9-17
Project:	USGS Myton SW (UT)	**TVD Reference:**	J-15-9-17 @ 5240.0ft (Capstar 329)
Site:	SECTION 14 T9, R17	**MD Reference:**	J-15-9-17 @ 5240.0ft (Capstar 329)
Well:	J-15-9-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
4,769.8	15.19	332.28	4,631.3	1,023.5	877.0	-527.7	0.29	0.23	0.68
J-15-9-17 TGT									
4,772.0	15.20	332.30	4,633.5	1,024.1	877.5	-527.9	0.29	0.23	0.68
4,814.0	15.80	331.60	4,673.9	1,035.3	887.4	-533.2	1.50	1.43	-1.67
4,860.0	15.00	329.80	4,718.3	1,047.5	898.1	-539.2	2.03	-1.74	-3.91
4,903.0	14.20	328.10	4,759.9	1,058.3	907.4	-544.8	2.11	-1.86	-3.95
4,946.0	13.50	326.60	4,801.6	1,068.6	916.0	-550.3	1.83	-1.63	-3.49
4,989.0	12.90	324.30	4,843.5	1,078.4	924.1	-555.9	1.85	-1.40	-5.35
5,033.0	12.90	322.50	4,886.4	1,088.2	932.0	-561.7	0.91	0.00	-4.09
5,076.0	13.30	323.60	4,928.3	1,097.9	939.8	-567.6	1.10	0.93	2.56
5,120.0	13.90	324.70	4,971.0	1,108.2	948.2	-573.7	1.48	1.36	2.50
5,163.0	14.10	324.70	5,012.8	1,118.6	956.7	-579.7	0.47	0.47	0.00
5,206.0	14.20	327.60	5,054.5	1,129.1	965.4	-585.5	1.66	0.23	6.74
5,250.0	14.30	330.40	5,097.1	1,139.9	974.7	-591.1	1.58	0.23	6.36
5,293.0	14.60	332.80	5,138.8	1,150.6	984.1	-596.2	1.56	0.70	5.58
5,337.0	14.50	334.40	5,181.3	1,161.6	994.0	-601.1	0.94	-0.23	3.64
5,380.0	13.40	333.20	5,223.1	1,172.0	1,003.3	-605.7	2.64	-2.56	-2.79
5,424.0	13.00	332.50	5,265.9	1,182.0	1,012.3	-610.3	0.98	-0.91	-1.59
5,511.0	13.30	336.90	5,350.6	1,201.7	1,030.2	-618.7	1.20	0.34	5.06
5,553.0	14.00	338.00	5,391.4	1,211.5	1,039.3	-622.5	1.78	1.67	2.62
5,596.0	14.40	339.80	5,433.1	1,221.9	1,049.1	-626.3	1.39	0.93	4.19
5,640.0	14.60	339.60	5,475.7	1,232.7	1,059.5	-630.1	0.47	0.45	-0.45
5,684.0	13.90	338.30	5,518.4	1,243.4	1,069.6	-634.0	1.75	-1.59	-2.95
5,727.0	13.80	334.90	5,560.1	1,253.6	1,079.0	-638.1	1.91	-0.23	-7.91
5,770.0	14.70	333.30	5,601.8	1,264.1	1,088.6	-642.7	2.28	2.09	-3.72
5,813.0	15.30	331.40	5,643.3	1,275.2	1,098.4	-647.9	1.80	1.40	-4.42
5,856.0	15.20	329.90	5,684.8	1,286.5	1,108.3	-653.4	0.95	-0.23	-3.49

NEWFIELD

Payzone Directional

End of Well Report

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well J-15-9-17
Project:	USGS Myton SW (UT)	**TVD Reference:**	J-15-9-17 @ 5240.0ft (Capstar 329)
Site:	SECTION 14 T9, R17	**MD Reference:**	J-15-9-17 @ 5240.0ft (Capstar 329)
Well:	J-15-9-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
5,899.0	14.70	329.60	5,726.4	1,297.6	1,117.8	-659.0	1.18	-1.16	-0.70
5,942.0	13.60	328.50	5,768.1	1,308.1	1,126.9	-664.4	2.63	-2.56	-2.56
6,007.0	13.60	328.50	5,831.2	1,323.4	1,139.9	-672.4	0.00	0.00	0.00

Checked By: _____ Approved By: _____ Date: _____

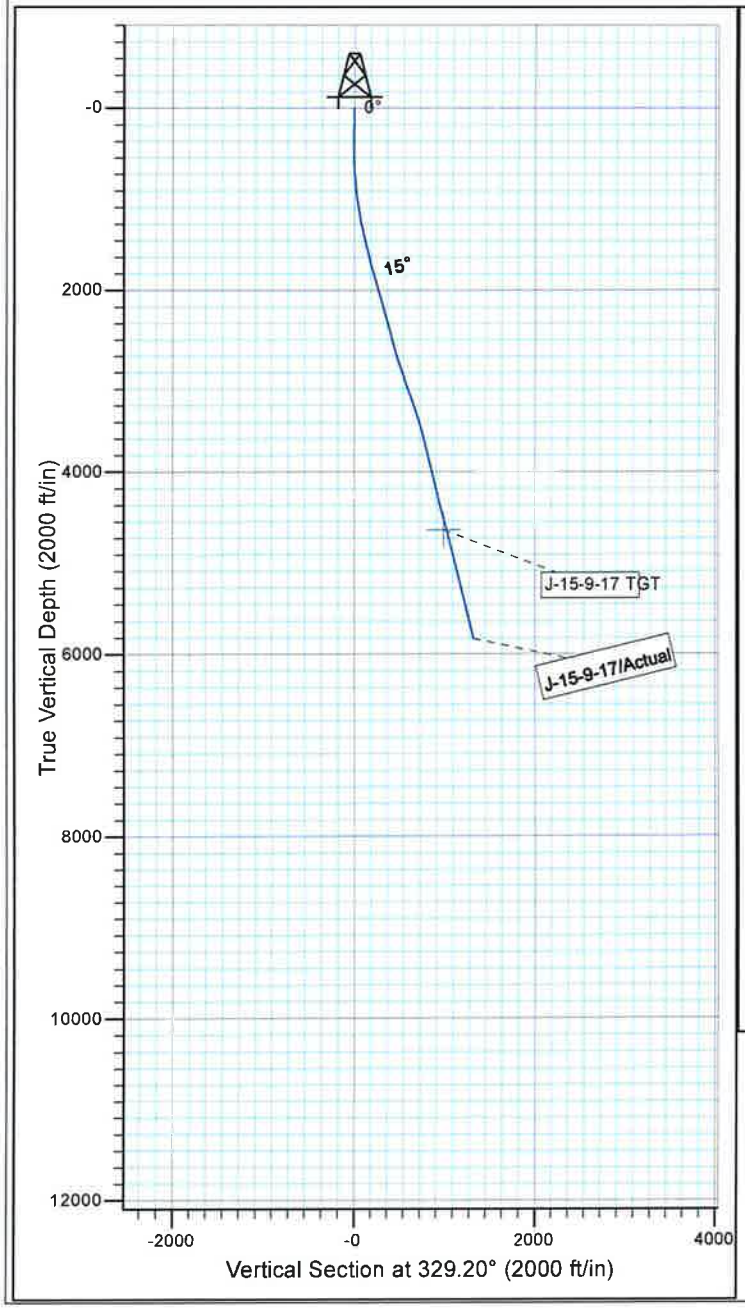
NEWFIELD

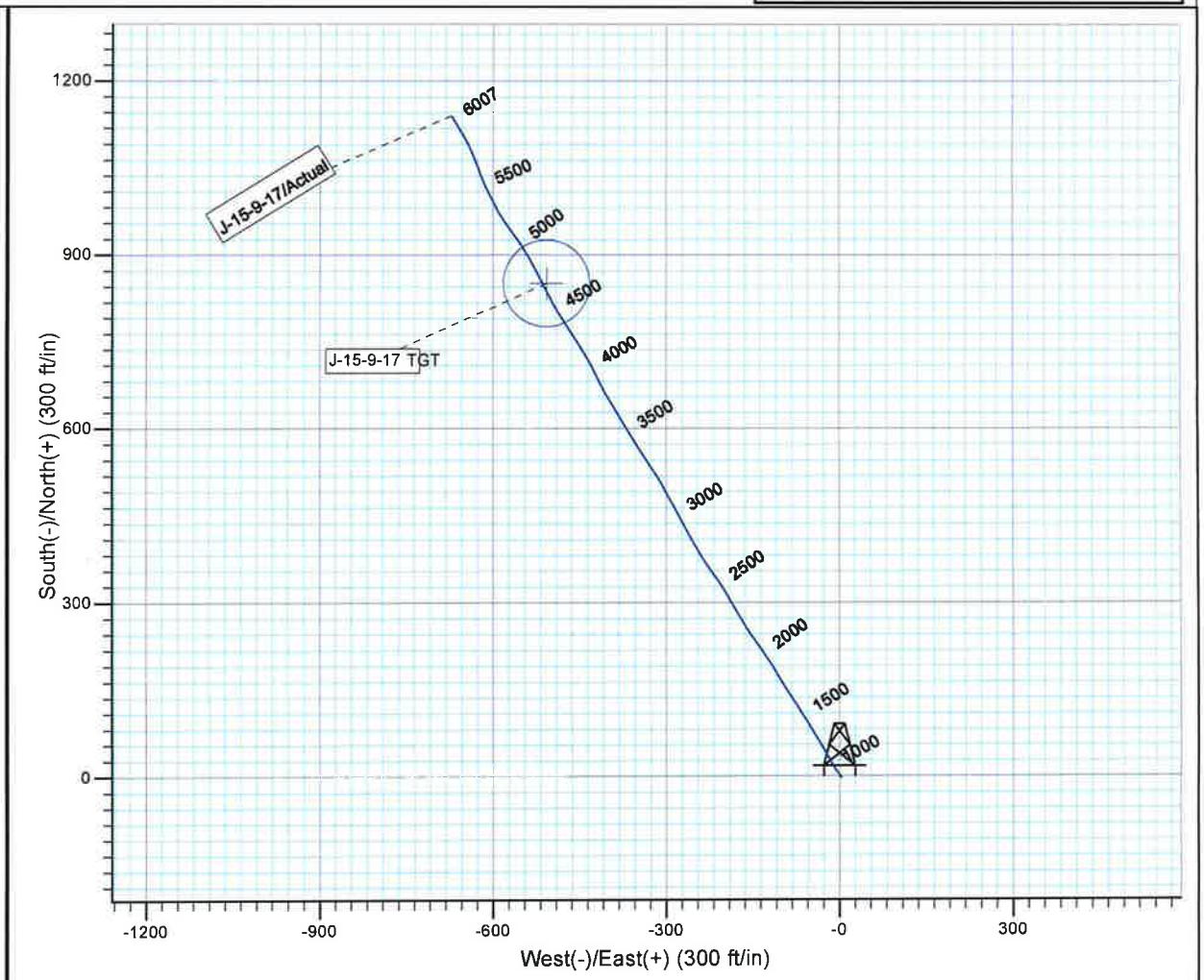
Project: USGS Myton SW (UT)
Site: SECTION 14 T9, R17
Well: J-15-9-17
Wellbore: Wellbore #1
Design: Actual

T M

Azimuths to True North
Magnetic North: 11.11°

Magnetic Field
Strength: 52151.0snT
Dip Angle: 65.77°
Date: 9/24/2012
Model: IGRF2010





PAYZONE DIRECTIONAL

Design: Actual (J-15-9-17/Wellbore #1)

Created By: Sarah Webb Date: 9:20, September 25 2013

THIS SURVEY IS CORRECT TO THE BEST OF MY KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA

API well Number: 43013519690000

RECEIVED: Oct. 28, 2013

NEWFIELD

Summary Rig Activity

Well Name: GMBU J-15-9-17

Job Category	Job Start Date	Job End Date

Daily Operations

Report Start Date	Report End Date	24hr Activity Summary
10/1/2013	10/2/2013	Run CBL (Estimated Cement top @ 200'), Test CSG & BOPs, Perforate 1st stg

Start Time	End Time	Comment
00:00	11:00	
11:00	13:00	RU EXTREME WIRELINE, MU & RIH W/ CEMENT BOND LOG TOOLS, TAG @ 5900', PBTD @ 5944', LOG WELL W/ 0 PSI, LOG SHORT JOINT @ 3357'-68', ESTIMATED CEMENT TOP @ 200', LD LOGGING TOOLS, SWI
13:00	14:30	RU B&C QUICK TEST, TEST HYD CHAMBERS ON BOPS, TEST CSG, FRAC STACK & ALL COMPONENTS TO 250 PSI 5-MIN LOW & 4300 PSI 10 & 30-MIN HIGHS, ALL GOOD
14:30	15:00	MU & RIH W/ 3 1/8" DISPOSABLE SLICK GUNS (.34 EHD, 16 GR CHG, 21" PEN, 3 SPF), STOP @ 1000' & TEST PACK OFF TO 800 PSI, CONTINUE IN HOLE PERFORATE CP-2 FORMATION @ (18 HOLES), POOH W/WIRELINE, LD PERF GUNS, SWI, RD WIRELINE
15:00	00:00	

Report Start Date	Report End Date	24hr Activity Summary
10/3/2013	10/4/2013	RU Nabors equip, Frac 3 of 3 stgs, Flowback well.

Start Time	End Time	Comment
00:00	07:00	
07:00	08:30	Had to fix control box for pumps
08:30	09:00	(Stg #1 17# Frac) (CP-2), RU Nabors frac equipment, Press test lines to 4800 psi, Open well w/ 257 psi, Break down formation w/ 3.1 bbls 7% KCL @ 2.7 bpm @ 3276 psi (ISIP 1368 psi, F.G. .70, 1-min 1238 psi, 4-min 1148 psi), Frac well w/ 594 bbls 7% KCL, Pumped ttl of 40,537# sand in formation, ISIP 1571 psi, F.G. .73, Max press 3276 psi, Avg press 2163 psi, Max rate 40.2, Avg rate 36.3, (5-min 1523 psi, 10-min 1452 psi, 15-min 1347 psi)
09:00	10:00	Parted wireline when filling lubricator during press test. (Extreme)
10:00	10:30	(Stg #2), RU Extreme wireline, Press test lube to 4,000 psi, MU RIH w/ 3 1/8" disposable slick guns (.34 EHD, 120 deg phasing, 16 gram charges, 2 spf) Set WFT 5 1/2" 6K CFTP @ 4890', Perforate C-Sand @ 4808'-11', D-3@ 4778'-80', 4774'-75', 4765'-66', 4761'-62', 4756'-57' & D-2 @ 4768'-69' (22 Holes)', POOH RD wireline, SWI
10:30	11:30	(Stg #2 17# Frac) (C-sand, D-3,D-2), RU Nabors frac equipment, Press test lines to 4800 psi, Open well w/ 1067 psi, Break down formation w/ 6 bbls 7% KCL @ 9 bpm @ 1702 psi, Frac well w/ 1100 bbls 7% KCL, Pumped ttl of 130,961# sand in formation, ISIP 1681 psi, F.G. .81, Max press 3129 psi, Avg press 2114 psi, Max rate 44.7, Avg rate 44, (5-min 1511 psi, 10-min 1422 psi, 15-min 1342 psi)
11:30	12:00	(Stg #3), RU Extreme wireline, Press test lube to 4,000 psi, MU RIH w/ 3 1/8" disposable slick guns (.34 EHD, 120 deg phasing, 16 gram charges, 3 spf) Set WFT 5 1/2" 6K CFTP @ 4110', Perforate GB-2 @ 4031'-36' ', POOH RD wireline, SWI
12:00	13:30	Had to shut down due PH drop on hydration unit (1.2),

Start Time	End Time	Comment
13:30	14:00	(Stg #3 17# Frac) (A-3), RU Nabors frac equipment, Press test lines to 4800 psi, Open well w/ 1225 psi, Break down formation w/ 3.6 bbls 7% KCL @ 3.7 bpm @ 3098 psi, Frac well w/ 699 bbls 7% KCL, Pumped ttl of 20,883# sand in formation, ISIP 1365 psi, F.G. .79, Max press 3124 psi, Avg press 2817 psi, Max rate 33.3, Avg rate 32.9, (5-min 1263 psi, 10-min 1235 psi, 15-min 1180 psi)
14:00	18:30	Open well to pit @ approx. 3 bpm, Recover 540 bbls & turned oil, SWI, Pumped ttl of 2393 bbls, 1853 bbls left to recover.
18:30	00:00	

Report Start Date	Report End Date	24hr Activity Summary
10/4/2013	10/5/2013	RU Extreme wireline, Set plug @ 3960',

Start Time	End Time	Comment
00:00	06:00	
06:00	07:30	RU Extreme wireline, MU & RIH w/ WFT 5 1/2" 6k kill plug, Set plug @ 3960', POOH w/ wireline, SWI, Bleed off well & monitor for 30-min, Well dead.
07:30	00:00	

Report Start Date	Report End Date	24hr Activity Summary
10/8/2013	10/9/2013	ND frac valve, NU BOPs, RU B&C & test BOPs, RUSU

Start Time	End Time	Comment
00:00	13:00	SDFN
13:00	14:00	ND FRAC VALVE, NU DRILL OUT BOPS
14:00	16:00	RU B&C QUICK TEST & TEST DRILL OUT BOPS & ALL COMPONENTS
16:00	17:00	RU SERVICE UNIT
17:00	18:30	CREW TRAVEL
18:30	00:00	SDFN

Report Start Date	Report End Date	24hr Activity Summary
10/9/2013	10/10/2013	RU work floor, Tally & prep tbg, MU BHA & PU tbg, Drill out plugs

Start Time	End Time	Comment
00:00	05:00	SDFN
05:00	06:30	CREW TRAVEL
06:30	07:00	JSA ON PU TBG
07:00	09:00	BLEED OFF CSG, 0 PSI, RU FLOOR AND TONGS, SPOT IN CAT WALK AND PIPE RACKS, RU HARD LINE FOR PUMP, UNLOAD TBG OFF CTAP TRUCK AND PREP TBG TO BE PICKED UP
09:00	12:00	TALLY TBG, MU BHA & TIH W/ JTS-126, TAG KILL PLUG, RU POWER SWIVEL AND BREAK CIRCULATION
12:00	13:30	DRILL OUT KILL PLUG @ 3960' +/-, FELL THREW, TIH & TAG UP ON JT-132 ON SECOND PLUG @ 4110 ' +/-, BREAK CIRCULATION AND DRILL OUT PLUG

Start Time	End Time	Comment
13:30	16:00	RACK BACK SWIVEL, TIH & TAG UP ON JT-156, RU SWIVEL AND DRILL OUT PLUG #3 @ 4890' +/-, FELL THREW AND CIRCULATE FOR 30 MINUTES, RACK BACK SWIVEL
16:00	18:00	TIH W/ TBG & TAG UP ON JT-174 @ 5461' +/-, TRY TOOH TBG DRAGGING AND PULLING OVER, PULLED FREE AND RU SWIVEL, BREAK CIRCULATION CLEAN OUT TO 5572', ROLL HOLE CLEAN RACK BACK SWIVEL AND POOH W/ 10 STANDS, SECURE WELL AND SDFN
18:00	19:30	CREW TRAVEL
19:30	00:00	SDFN

Report Start Date	Report End Date	24hr Activity Summary
10/10/2013	10/11/2013	Continue to clean out to PBTD, TOOH w/ tbg & drill out BHA, TIH w/ production tbg, Set TAC & land tbg, NU wellhead

Start Time	End Time	Comment
00:00	05:00	SDFN
05:00	06:30	CREW TRAVEL
06:30	07:00	SAFETY MEETING & JSA
07:00	10:30	OPEN BOPS AND TIH &TAG UP ON JT-177 @ 5572' +/-, RU SWIVEL AND BREAK CIRCULATION, START CLEANING OUT 373' OF SAND, SWIVEL DOWN 12- JTS TO PBTD
10:30	12:00	ROLL HOLE CLEAN , TRANSFER WATER ON LOCATION TO FLAT TANK & CONTINUE ROLLING HOLE CLEAN
12:00	12:45	RACK OUT SWIVEL AND LD EXTRA TBG
12:45	15:15	TOOH W/ TBG & DRILL OUT BHA
15:15	16:45	MU & TIH W/ PRODUCTION TBG
16:45	19:00	LAND TBG ON HANGER, RD FLOOR AND TONGS, ND BOP & BLIND RAM, PU AND SET TAC, TAC SLIDE TWICE ON THE THIRD TIME IT SET AND HELD. LAND TBG W/ 18000 # TENSION, NU FLANGE AND SECURE WITH PUMPING TEE AND TIW VALVE, SECURE WELL. SDFN
19:00	20:30	CREW TRAVEL
20:30	00:00	SDFN

Report Start Date	Report End Date	24hr Activity Summary
10/11/2013	10/12/2013	PU pump & rods, PWOP

Start Time	End Time	Comment
00:00	05:00	SDFN
05:00	06:30	CREW TRAVEL
06:30	07:00	JSA & SAFETY MEETING
07:00	09:00	MOVE PIPE RACKS AND CATWALK , RACK OUT BOPS ON SKID, MOVE BLIND VALVE, RACK OUT TBG EQUIPTMENT, AND X-O BLOCKS FOR RODS

NEWFIELD

Summary Rig Activity

Well Name: GMBU J-15-9-17

Start Time	End Time	Comment
09:00	11:00	SPOT IN ROD TRAILER AND PREP RODS
11:00	16:30	PU AND PRIME PUMP AND RIH , RIH W/ RODS AS FOLLOWS: CENTRAL HYD PUMP (25-175-20-4-21-24), 30-7/8" 8-PER, 119-3/4" 4-PER, 72-7/8" 4-PER, 1-6', 1-4' & 1-2' X 7/8" ROD SUBS
16:30	17:00	SPACE OUT POLISH ROD AND FILL AND TEST, GOOD TEST TO 850 PSI, CLAMP OFF POLISH ROD, TRY AND ROLL UNIT OVER NO LUCK, BRIDAL & HANG HEAD, PWOP @ 17:00
17:00	19:00	RD RIG AND MOVE TO SIDE OF THE LOCATION , RACK OUT HARD LINE FOR PUMP AND TANK, RACK OUT BLIND RAMS ON ACCUMILATORS BOTH SETS, CLEAN UP WORK AREA & SDFN
19:00	20:30	CREW TRAVEL
20:30	00:00	SDFN

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-075174

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: GMBU J-15-9-17

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013519690000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2065 FNL 0471 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 14 Township: 09.0S Range: 17.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 8/19/2016	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Well Clean Out

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above mentioned well has had a history of scale. Newfield will be doing a well clean out of the wellbore with the intention to increase hydrocarbon production and bring the well back up to economic production volumes.

Accepted by the Utah Division of Oil, Gas and Mining

Date: August 25, 2016

By: Dark K Dunt

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mandie Crozier	435 646-4825	Regulatory Tech
SIGNATURE N/A		**DATE** 8/19/2016

RECEIVED: Aug. 19, 2016